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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

March 16, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone

Eubanks

, Well No. 2, in NW $\frac{1}{4}$, SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

Unit L, Sec. 14, T. -21-S, R. -37-E, NMPM, Elinebry Oil Pool

Unit Letter

Lea

County. Date Spudded 4/18/49 Date Drilling Completed 5/27/49

Elevation 3422 DF Total Depth 6622 PBTB 6396

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay Perfs 5672 Name of Prod. Form. Elinebry

PRODUCING INTERVAL - 1 JSPF: 5738-5758; and 5954-5984. 2 JSPF: 5672-5676; 5682-5684; 5692-5696; 5703-5709; 5786-5790;

Perforations 5796-5800; 5858-5862; and 5892-5898.

Open Hole Depth 6567 Casing Shoe 5892

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 91 bbls. oil, No bbls water in 20 hrs, No min. Size 48/64

GAS WELL TEST - Flowing on intermitter, 20 20-minute flows per day.

1980' FSL & 660' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>242</u>	<u>200 sx - circ.</u>
<u>8-5/8</u>	<u>2791</u>	<u>1200 sx</u>
<u>5-1/2</u>	<u>6567</u>	<u>500 sx</u>
<u>2-1/16</u>	<u>5892</u>	<u>Hung</u>

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 GA plus 30,000 GLO frac with 1 lb sand/gallon

Casing 600L Tubing 400L Date first new March 13, 1964
Press. 400 Press. 50 oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter (GIL) Warren Petroleum Corporation

Remarks: This well formerly was a Tubb Gas over Drinkard dual producer. Well recompleted as a Elinebry Oil over Tubb Gas parallel tubing strings dual under OCC Order No. MC-1449. This report relates only to Elinebry Oil Zone; see C-103 for Tubb data. Cancel Drinkard allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

J. R. Cone

(Company or Operator)

By: L. O. Stern
(Signature)

Title Professional Engineer

Send Communications regarding well to:

Name J. R. Cone

Box 871, Lubbock, Texas

OIL CONSERVATION COMMISSION

By: [Signature]
Title _____