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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. R. CONE		Address Box 871, Lubbock, Texas			
Lease Eubanks	Well No. 2	Unit Letter L	Section 14	Township 21-South	Range 37-East
Date Work Performed Feb. 20 - March 14, 1964	Pool Blinebry Oil and Tubb Gas			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual recompletion under OCC Order No. MC-1449.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well formerly was a Tubb Gas over Drinkard (oil) dual producer. This report covers abandonment of Drinkard zone and recompletion as a Blinebry Oil over Tubb Gas parallel tubing strings conventional dual producer:

1. Killed well with oil and 100 bbl mud into Drinkard. Pulled 2-3/8" tubing.
2. Ran Western GR/N, CGL and CGL logs 6420 to 4800 feet.
3. Abandoned Drinkard by plugging Baker model D retainer production packer at 6420' with Baker cast iron trip bob. Capped bob with 2 sacks frac sand and 2 sacks cement. Calculated PBTB 6396.
4. Perforated 5 1/2" casing opposite Blinebry: 5672-5676; 5682-5684; 5692-5696; 5703-5709; 5786-5790; 5796-5800; 5858-5862; and 5892-5898' with 2 JSF; and, 5954-5984' with 1 JSF.
5. Ran Baker retrievable FB cementer and BP on 3 1/2" N-80 frac tubing. Set BP at 5610 and cementer at 5600'. Tested all 5 1/2" casing above 5600 to 2500 psig and tubing to 4000 psig using oil. No pressure loss.
6. Reset BP at 6280 and cementer at 6025'. Pumped into old Tubb perfs 6055-6230' (3 zones, 140 net feet perfs) at 2800 psig with oil. Frac'd Tubb with 30,000 GLO plus 35,000 (continued on attached sheet)

Witnessed by L. O. Storm	Position Professional Engineer	Company J. R. Cone
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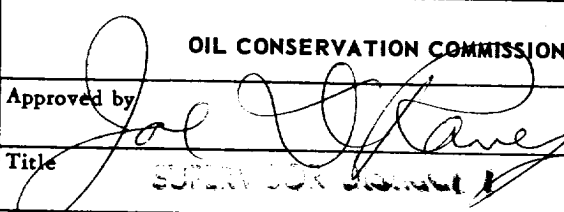
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3422	T D 6622	P B T D 6396	Producing Interval Bline. 5672-5984'	Completion Date March 13, 1964
Tubing Diameter 2-1/16" Int. Joint	Tubing Depth 6199 - Tubb 5892 - Blinebry	Oil String Diameter 5-1/2"	Oil String Depth 6567'	
Perforated Interval(s) Blinebry Oil: 5672 to 5984' (10 zones); Tubb Gas: 6055 to 6230' (3 zones).				
Open Hole Interval 6567-6622' (Drinkard - abandoned)		Producing Formation(s) Blinebry Oil over Tubb Gas		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	New zone - Blinebry Oil:					
After Workover	3/13/64	91	No test	None	No test	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name L. O. Storm		
Title SUPERVISOR	Position Professional Engineer		
Date 3/16/64	Company J. R. Cone	(3/16/64)	