

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Re-Dual	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 11, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

J. R. Cone **Babanks** Well No. **2** in **Unit L**
(Company or Operator) (Unit)
NW 1/4 SW 1/4 of Sec. **14**, T. **-21-S**, R. **-37-E**, NMPM, **Tubb Gas & Drinkard** Pool **8**
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Babanks No. 2 is a Tubb Gas over Drinkard dual (OCC Order No. R-138). It is proposed to abandon the Drinkard zone and re-dual the well as a Hlinebry Oil over Tubb Gas producer per Application dated January 17, 1964:

1. Abandon Drinkard perforations and open hole between 6535 and 6622' by plugging the Baker model D retainer production packer at 6420' with GI trip bob. Gap with 2-sx cement.
2. Run gamma ray/neutron and cement bond logs 5000 to 6400'.
3. Perforate 2 JSPF selected Hlinebry intervals between approximately 5665 and 5900'.
4. Frac present Tubb perfs (3 zones between 6055 and 6230') and new Hlinebry perforations, each pay with 30,000 GLO containing 1/20 lb. Mark II Adomite and 1 lb. sand per gallon.
5. Flow Hlinebry and Tubb zones separately to clean and test.
6. Set Baker model D retainer production packer near 6030' to separate Hlinebry and Tubb.
7. Run 2-3/8" tubing with Baker model MGE double grip snap-set packer containing cross-over flow assembly. Set MGE packer near 5630' to permit production of Hlinebry oil through tubing and Tubb gas via the tubing-casing annulus above the MGE packer.
8. Run packer leakage test.

Approved....., 19.....
Except as follows:

Approved.....
OIL CONSERVATION COMMISSION

By.....

Title.....

J. R. Cone

Company or Operator

By **To Stern** - **L. O. Stern**

Position **Professional Engineer**

Send Communications regarding well to:

Name **J. R. Cone**

Address **Box 871, Lubbock, Texas**

1. 11. 1941

Figure 1

1. *Journal of the American Medical Association*, 1997; 278: 1039-1044.