

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

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|---|--|---|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) DUAL COMPLETION | X |

July 21, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Markham, Cone & Redfern

(Company or Operator)

Eubanks

(Lease)

X-Port Well Service

(Contractor)

Well No. 2 in the NW 1/4 SW 1/4 of Sec. 14

T. 21 S., R. 37 E., NMPM, Drinkard (oil) and Wildcat (Tubb gas) Pool, Lea County.

The Dates of this work were as follows: June 14 through June 24, 1952

Notice of intention to do the work ~~was not~~ submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The dual completion of Eubanks No. 2 was authorized by New Mexico Oil Conservation Commission Order No. R-138 on April 11, 1952.

Prior to dual completion, perforated 5 1/2-inch casing with 4 jet shots per foot from 6535 to 6545 feet (casing seat 6567 feet) opposite the Drinkard section and treated these perforations with 1500 gallons 15% acid. No production test was made after this treatment.

Immediately following the above work the dual completion was accomplished as follows: Set Baker Model "D" retainer production packer at 6420 feet. Jet perforated casing opposite Tubb gas zone with four shots per foot from 6055 to 6075 feet, 6100 to 6130 feet and 6140 to 6230 feet. Landed tubing with two Baker seal nipples in the retainer packer with an Otis back-pressure check valve immediately above seal nipples. Treated Tubb zone with 4000 gallons 15% acid in one stage. Set Sweet side blank-bottom open bottom hole choke in side door choke nipple immediately above Otis check valve. On back pressure test on July 9, 1952 Tubb zone earned open flow potential of 2,438,000 cubic feet of wet gas per day (see Forms C-104 and C-122 which accompany this report). The Tubb zone has remained shut in since dual completion pending negotiation of a contract for sale of the gas.

Copy of the electrical log of the producing zones involved and mechanical data

Witnessed by L. O. Storm (Name) Markham, Cone & Redfern (Company) Engineer (Title)

p ertinent to the dual completion are shown on the attached diagram.

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. O. Storm

Position Engineer

Representing Markham, Cone & Redfern

Address 209 Turner Drive, Hobbs, New Mexico

(Title)

(Date)

Markham, Cone & Redfern
 Eubanks No. 2
 1980 FSL & 660 FWL
 Sec. 14, T-21-S, R-37-E, N.M.P.M.
 Plat Showing Method of Dual Completion
 In Drinkard Oil & Blinbry Gas Reservoirs

