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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator J. R. CONE	5. State Oil & Gas Lease No.
3. Address of Operator Box 871, Lubbock, Texas 79408	7. Unit Agreement Name
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.	8. Farm or Lease Name Eubanks
	9. Well No. 1
	10. Field and Pool, or Wildcat Blinebry Oil & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3417 DF (datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Donw-Hole Commingling
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 4, 1972 opened sleeve in Drinkard (long) tubing string at 6312 feet to permit down-hole commingling of the Blinebry Oil and Drinkard Pools. Shut in Blinebry Oil (short) tubing string. All production henceforth will be taken from the Drinkard string only.

Note: Eubanks No. 1 was recompleted in August, 1963 as a Blinebry Oil over Drinkard parallel tubing strings dual. Down-hole commingling of the two oil pools via the Drinkard tubing string was authorized by NMOC Administrative Order No. DHC-117, dated July 13, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE August 21, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE AUG 23 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 22 1972

OIL CONSERVATION COMM.

HOBBS, N. M.

100-1-1000
100-1-1000
100-1-1000

100-1-1000

OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

November 23, 1971

**J. R. Come
Box 871
Lubbock, Texas 79408**

Gentlemen:

Effective January 1, 1972, the following wells are reclassified as gas wells in the Blinebry Pool: Eubanks No. 1 located in Unit M, Eubanks No. 2 located in Unit L, and Eubanks No. 3 in Unit K, all in Section 14, T-21-S, R-37-E. This reclassification is necessitated by the wells producing with a ratio in excess of 32,000.

The wells are to be shut in on January 1, and will remain shut in until you have complied with the provisions of Commission Order No. R-1670, that portion which pertains to the Blinebry Gas Pool.

Yours very truly,

OIL CONSERVATION COMMISSION

**Joe D. Ramey
Supervisor, District 1**

JDR/mc

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