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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103

1068 SEP 11 1965
OFFICE OF THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 8 10 PM '69

5. Indicate Type of Lease
State ☒ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. R. CONE	8. Farm or Lease Name Eubanks
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3417 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to repair down-hole communication, May 8-13, 1969. Eubanks No. 1 is a conventional Blinebry Oil over Drinkard dual utilizing two strings of 2-1/16" IJ tubing and a Baker model K retrievable packer to isolate old Blinebry Gas perforations. See schematic diagram attached to C-103 under date of 8/9/63 for down-hole mechanical arrangement of dual; and C-103 under date of February 14, 1967 for first repair of same.

1. Closed Drinkard string sleeve at 6498'; opened Drinkard sleeve at 6312' (above Baker FA dual retainer); opened Blinebry sleeve at 5679'. Killed well with lease oil.
2. Pulled all tubing and Baker K packer above FA retainer. Found blast erosion hole in Drinkard string at 5946'. Dressed all sleeves and Baker equipment.
3. Ran same tubing and packer arrangement as pulled, except all sleeves closed and replaced Drinkard string tubing below K packer with new J-55 seamless 2-1/16" IJ. Tested Drinkard string into hole to 2000 psig; then left string under 2100 psig with oil for 14 hours; no pressure loss. New bottom Baker model K packer 5698'; new top Blinebry sleeve 5675'.
4. Opened Blinebry sleeve at 5675' and Drinkard sleeve at 6312'. Swbd and flowed well clean of load oil. Spotted 20 bbl corrosion/biocide inhibitor treated brine through Drinkard sleeve at 6312'. Closed Blinebry sleeve at 5675' and Drinkard sleeve at 6312'; opened Drinkard sleeve at 6498'. 24-hr production tests: Blinebry 5/23/24, flowed 36 BO, GOR 15,139; Drinkard, 5/29-30, flowed 7 BO, GOR 9,143.
5. Now running packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lo Storm TITLE Engineer DATE June 2, 1969

APPROVED BY [Signature] TITLE _____ DATE JUN 3 1969

CONDITIONS OF APPROVAL, IF ANY: