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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
Form C-103 and C-103  
Effective 1-1-66  
HOBBS OFFICE  
FEB 14 3 27 PM '67

5. State Oil & Gas Lease No.	Fee <input checked="" type="checkbox"/>
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>J. R. CONE</b>	8. Farm or Lease Name <b>Hubbards</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>21-S</b> RANGE <b>37-S</b> NMPM.	10. Field and Pool, or Wildcat <b>Klinebry Oil &amp; Brinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3417 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**Hubbards No. 1 is a conventional Klinebry Oil over Brinkard dual utilizing parallel strings of 2-1/16" tubing and a Baker retrievable model K snapper packer to isolate old Klinebry Gas perforations (See schematic diagram attached to C-103 under date of 8/9/63 for down-hole mechanical arrangement of dual.**

**1. Pressure recorder tests Jan. 3 to 7, 1967, indicated down-hole communication via Brinkard tubing string. Installed standing valve in Brinkard tubing SN at 6512. Loaded Brinkard tubing with oil - some went on vacuum.**

**2. Opened sleeve in Klinebry tubing string at 5618 and retrieved Klinebry standing valve. Opened sleeve in Brinkard tubing string at 6312 above FA retainer. Killed well with oil. Pulled Baker K packer and all tubing above Baker FA retainer at 6315'. Found 1/8" wide by 3/4" long vertical hole in Brinkard tubing at 6069'. Dressed all Baker and PHL equipment.**

**3. Run same equipment as pulled - except lowered Baker K packer 2 joints tubing to place Klinebry cog perf's 5674-5676 above K packer. New top K packer (FMS depth) 5693'. Tested Brinkard tubing into hole to 3000 psig and to 2500 psig with oil after latching into FA retainer at 6315'. Closed sleeves in Brinkard string at 6312 and Klinebry string at 5679 after flowing back lead oil.**

**4. Conducted packer leakage test January 26-30. No evidence communication. Jan. 27-30, Brinkard zone flowed 30 MD + 1 BW in 24 hours thru 20/64" choke, GOR 5,266, Brinkard FIP 40, Klinebry STIP 1125, Klinebry SICP 1150. Jan. 29-30, Klinebry Oil zone flowed 94 MD, 38.4" grav., in 24 hr, GOR 10,447. Had pressures: Klinebry FIP 665, Klinebry SICP 1140, Brinkard STIP 825.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Starn TITLE Engineer DATE Feb. 14, 1967

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

15 1967

73-1179-8 b1 d31

91 100 110 120 130 140 150 160 170 180 190 200

[illegible]

— *Journal of the American Medical Association*, 1997

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10. All other matters relating to the above case are referred to the  
Board of Directors for their consideration and action.

1. The first step is to identify the problem. This involves understanding the situation, gathering information, and defining the problem clearly.

[illegible]

1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines.

• *Journal of the American Medical Association*, 1997; 277: 1033-1037

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

and the following table shows the results of the analysis.

• **Prevalence** = the proportion of a population that has a disease at a particular point in time

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[illegible][illegible]

**Figure 1**

*[Handwritten signature]*