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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. D.

FEB 14 3 27 PM '67

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
J. R. COXE

8. Farm or Lease Name
Bubenks

3. Address of Operator
Box 871, Lubbock, Texas 79408

9. Well No.
1

4. Location of Well
UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat
Blinebry Oil & Drinkard

15. Elevation *(Show whether DF, RT, GR, etc.)*
3417 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
				OTHER	[ ]		
OTHER	[ ]						

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Bubenks No. 1 is a conventional Blinebry Oil over Drinkard dual utilizing parallel strings of 2-1/16" tubing and a Baker retrievable model K snapset packer to isolate old Blinebry Gas perforations (See schematic diagram attached to C-103 under date of 8/9/63 for down-hole mechanical arrangement of dual.

1. Pressure recorder tests Jan. 3 to 7, 1967, indicated down-hole communication via Drinkard tubing string. Installed standing valve in Drinkard tubing SN at 6512. Loaded Drinkard tubing with oil - zone went on vacuum.

2. Opened sleeve in Blinebry tubing string at 5618 and retrieved Blinebry standing valve. Opened sleeve in Drinkard tubing string at 6312 above FA retainer. Killed well with oil. Pulled Baker K packer and all tubing above Baker FA retainer at 6315'. Found 1/8" wide by 3/4" long vertical hole in Drinkard tubing at 6067'. Dressed all Baker and PSN equipment.

3. Ran same equipment as pulled - except lowered Baker K packer 2 joints tubing to place Blinebry sag perfs 5674-5676 above K packer. New top K packer (PSN depth) 5693'. Tested Drinkard tubing into hole to 3000 psig and to 2500 psig with oil after latching into FA retainer at 6315'. Closed sleeves in Drinkard string at 6312 and Blinebry string at 5679 after flowing back load oil.

4. Conducted packer leakage test January 26-30. No evidence communication. Jan. 27-28, Drinkard zone flowed 30 BO + 1 BW in 24 hours thru 20/64" choke, GOR 5,266, Drinkard FTP 50, Blinebry SITP 1125, Blinebry SICP 1150. Jan. 29-30, Blinebry Oil zone flowed 94 BO, 38.4° grav., in 24 hr, GOR 10,447. End pressures: Blinebry FTP 665, Blinebry SICP 1140, Drinkard SITP 825.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE Feb. 14, 1967

APPROVED BY _____ TITLE _____ DATE FEB 15 1967

CONDITIONS OF APPROVAL, IF ANY:

Bubenks No. 1