

J. R. Cone - Eubanks No. 1
Sec. 14, T21S, R27E

Attachment
Form C-103

4. Opened sleeve at 6498' using Horne. Drinkard kicked off natural.
5. Flowed & snabbed Drinkard 4 days to clean. Recovered 470 bbls load fluid.
6. Killed well with oil then brine. Ran parallel strings 2 1/16" IJ tubing with Baker model K snap set packer on long (Drinkard) string. Latched long string into Baker receptacle on top of FA packer at 6315'. Open PSI 2 1/16" OD x 1.56" ID sleeve in long string at 6312'. Set Baker K packer with short string at 5632' to separate old Elinebry Gas and new Elinebry Oil perforations. Short string equipped with PSI 2 1/16" OD x 1.43" ID seating nipple at 5626' and open PSI 2 1/16" x 1.50" ID sleeve at 5618'. Approximately top 2000' each tubing string internally plastic coated for control of paraffin deposition.
7. Displaced brine with oil. Kicked off well with compressed nitrogen down Drinkard string.
8. Flowed well five days to recover load.
9. Closed PSI sleeve in Drinkard tubing string at 6312' to separate Elinebry Oil and Drinkard zones. Installed standing valve in Elinebry tubing string seating nipple at 5626'.
10. On 24 hour potential test, August 4 - 5, Drinkard zone flowed 133 BO through 2 1/2" choke. FTP 75 to 150 psig. Gas rate 197.8 MCF/D. GOR 1487.
11. On 24 hour test August 6 - 7, all Elinebry zones flowed together thru Elinebry tubing string (sleeve open opposite old Elinebry Gas perforations) 176 BO thru 12/64" choke. FCP 1250. FTP 800. Gas rate 383.5 MCF/D. GOR 2179.

