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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

SECTION A

1963 AUG 9 PM 3:25

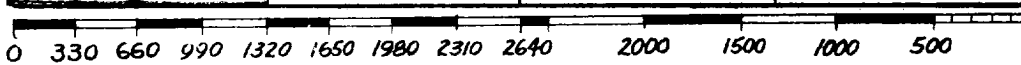
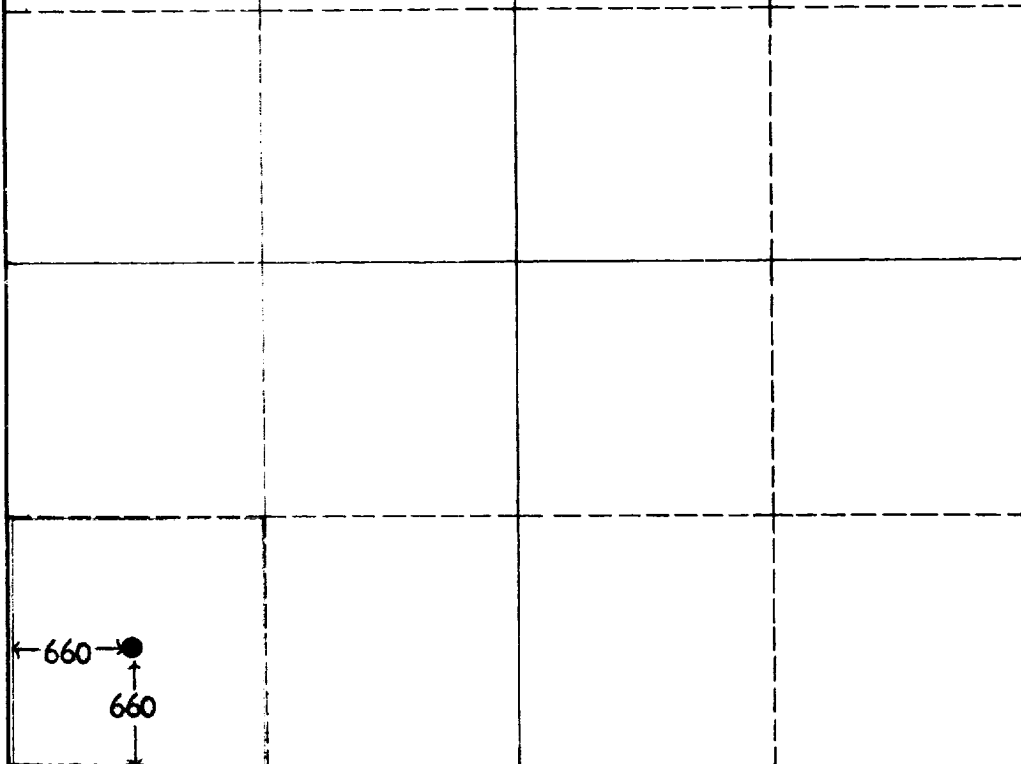
Operator J. R. Cone		Lease Eubanks		Well No. 1
Unit Letter M	Section 14	Township 21 S	Range 37 E	County Lea
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line of Sec. 14				
Ground Level Elev. 3407	Producing Formation Drinkard	Pool Drinkard	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

Note: This form C-128 is filed in conjunction with dual recompletion of Eubanks No. 1 in Elinebry Oil and Drinkard Pools under O.C.C. Order No. MC 1348. See C-128 filed July 30, 1963 for acreage dedication to Elinebry Oil Pool.



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name L. O. Storm
Position Professional Engineer
Company J. R. Cone
Date August 9, 1963

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

NEW MICO OIL CONSERVATION COMMISS N
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone

Lubanks

Well No. 1

in

SW 1/4

SW 1/4

(Company or Operator)

(Lease)

M

Sec. 14

T. 21 S.

R. 37 E.

NMPM.

Blinbry Oil

Pool

Unit Letter

Lea

County. Date Spudded. 3/5/49

Date Drilling Completed 4/13/49

Elevation 3407 CH; 3417 DF

Total Depth 6639

PBTD

Please indicate location:

Top Oil/Gas Pay

Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

5643-5655 (4 h/ft); and 5674-76, 5711-15, 5732-36,

5758-62, 5776-78, 5854-56, 5866-68, 5876-80,

Perforations

5926-30 and 5942-46 all 2 J&PT

Open Hole

NONE

Depth

Casing Shoe 6512

Depth

Tubing

5635 (pk)

OIL WELL TEST -

Natural Prod. Test: none bbls. oil,

bbls water in

hrs,

Choke

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 202 bbls. oil,

8 bbls water in

12 hrs,

no min. Size

22/64"

GAS WELL TEST -

GOR 1883

660' FA & W lines Sec. 14

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Size

13 3/8	271	200-circ
8 5/8	2791	1200
5 1/2	6512	600
2 3/8	5635	Set on Pkr

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 4500 gal acid, 45,000 GLO + 1/20# adomite & 1# sand per gal

Casing

Press. Pkr

Tubing

Press. 600

Date first new

oil run to tanks

July 21, 1963

Oil Transporter

Texas-New Mexico Pipe Line Company

Gas Transporter

(CN) Warren Petroleum Corporation

Remarks: This well formerly a Blinbry Gas - Drinkard dual producer. Above Blinbry Oil data relate to first stage of recompletion as a Blinbry Oil - Drinkard dual producer under OCC Order No. MC-1348.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

J. R. Cone

(Company of Operator)

By:

L. O. Storm
(Signature)

L. O. Storm

Title

Professional Engineer

Send Communications regarding well to:

Name

J. R. Cone

Address

Box 871, Lubbock, Texas

OIL CONSERVATION COMMISSION

By:

Title