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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>J. R. Cone</b>				Address <b>Box 871, Lubbock, Texas</b>			
Lease <b>Subanks</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>14</b>	Township <b>21 S</b>	Range <b>37 E</b>		
Date Work Performed <b>July 12 to 21, 1963</b>	Pool <b>Elinebry Oil</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual recompletion under OCC Order No. MC-1348**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Note: This well formerly was a Elinebry Gas over Drinkard (Oil) dual producer.**
1. Killed well with oil and 100 bbls mud. Pulled 2 3/8" tubing and Sweet packer.
  2. Ran GR/N, Sata Cement and Casing Collar logs from 4800' to 6500' (Old Schlumberger depths).
  3. FGAC set Baker Model D retainer production packer with expen. plug @ 6505'.
  4. Perforated w/2 Atlas JSPF opposite upper Drinkard from 6428-6430; 6438-6442; 6452-6454 and 6466-6468'.
  5. Ran Baker retrievable cementer and BP on 3 1/2" frac tubing. Set BP @ 6485' and cementer @ 6375'.
  6. Broke perfs 6428-6468 w/oil @ 4800 psig. Pressure dropped to 2900 psig on standing. Treated perfs w/1500 GA divided into 4 equal stages using three batches of 5 -1/4" RCN ball sealers.
  7. Frac'd perfs 6428-6468' (10' net) w/15,000 GLO plus 1/20# Mark II Adomite & 1# sand per gal. Divided frac into equal stages using 3 batches of 4 -1/4" RCN ball sealers. Av. frac press 5100 psig. AIR 16.7 BPM. Total load 636 bbls. Con't on attachment.

Witnessed by <b>L. O. Storm</b>	Position <b>Prof. Engr.</b>	Company <b>J. R. Cone</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

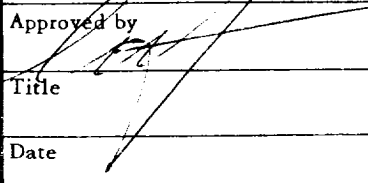
D F Elev. <b>3417</b>	T D <b>6639</b>	P B T D <b>—</b>	Producing Interval <b>6512-6639 (Drinkard)</b>	Completion Date <b>April 17, 1949</b>
Tubing Diameter <b>2 3/8" EUE</b>	Tubing Depth <b>6628</b>	Oil String Diameter <b>5 1/2" OD</b>	Oil String Depth <b>6512</b>	
Perforated Interval(s) <b>Elinebry Gas 5510-20; 5545-65; 5575-5627 and 5645-55 all 4 JSPF</b>				
Open Hole Interval <b>6512-6639 (Drinkard)</b>			Producing Formation(s) <b>Elinebry Gas and Drinkard (Oil)</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>No test - new producing zone (Elinebry Oil)</b>					
After Workover	<b>July 21, 1963</b>	<b>404</b>	<b>761</b>	<b>16</b>	<b>1883</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>L. O. Storm</b>
Title	Position <b>Professional Engineer</b>
Date	Company <b>J. R. Cone</b>