

J. R. Cone - Eubanks No. 1
Sec. 14, T21S, R37E

Attachment
Form C-103

8. Flowed 100 EO. Killed well with oil. Pulled frac tubing and both Baker packers.
9. PGAC perforated Blinbry Oil zone with 2 Atlas JBP: 5674-5676; 5711-5715; 5732-5736; 5758-5762; 5776-5778; 5854-5856; 5866-5868; 5876-5880, 5926-5930; and 5942-5946.
10. Ran Baker packers on 3 1/2" frac tubing. Straddled perfs 5854-5946 and broke w/oil @ 4800 psig; then treated same w/2,000 GA & 15 RCN balls. Straddled perfs 5711-5778 and broke with oil @ 4500; then treated w/2,000 GA & 26 RCN balls. Straddled perfs 5645-5676 and broke with oil @ 1400 psig; then treated w/500 GA & 40 RCN balls. Then pumped 70 bbls oil thru perfs 5645-76 w/2,000 hydraulic HP @ 16 BPM @ 4800 psig to check for communication to old Blinbry Gas zone perfs 5510-5627. Casing open on all straddle tests - no evidence communication to perforations above each setting.
11. Set BP @ 6045 and full bore cementer at 5695'. Frac'd all perfs 5711-5946 with 45,000 GLO plus 1/20# Mark II Adomite and 1# 20/40 sand/gal. Divided frac into stages by dropping one batch each of 15 RCN balls after pumping 15,000, 25,000 and 35,000 gal. frac. Frac press 4700 to 5225 psig. AIR 15 BPM. Total load 1585 bbls.
12. Killed well w/brine. Layed down 3 1/2" frac tubing. Ran 2 3/8" tubing. Set PB cementer @ 5635'. Flowed back 1600 BP from Blinbry.
13. On OPT July 21, 1963 Blinbry Oil zone flowed 202 EO in 12 hrs thru 22/54" choke. FTP 600 psig. Gas volume 761 MCF/D. GOR 1883.

Notes: Parallel tubing installation and Drinkard production test data will be reported later on a supplemental C-103.

Attachment
Form C-103

8. Flowed 100 BO. Killed well with oil. Pulled frac tubing and both Baker packers.
9. PAC performed Blinnery Oil zone with 2 Allen 187; 5674-5676; 5711-5713; 5732-5736; 5752-5754; 5776-5778; 5824-5826; 5866-5868; 5876-5880; 5926-5930; and 5942-5946.
10. Ran Baker packers on 3 1/2" frac tubing. Straddled parts 5854-5946 and broke w/oil @ 4800 psi; then treated same w/2,000 GA & 12 RGN balls. Straddled parts 5711-5713 and broke with oil @ 4200; then treated w/2,000 GA & 26 RGN balls. Straddled parts 5645-5676 and broke with oil @ 1400 psi; then treated w/200 GA & 40 RGN balls. Then pumped 70 balls of thin parts 5645-76 w/2,000 hydraulic HP @ 16 BPM @ 4800 psi to check for communication to old Blinnery Gas zone parts 5510-5627. Casing open on all straddle tests - no evidence communication to perforations above each setting.
11. Set HP @ 6045 and full bore cementer at 5695. Treated all parts 5711-5946 with 45,000 GAO plus 1/20" Mark II Adomite and 1 1/2" 20/40 sand/gal. Divided frac into stages by dropping one batch each of 12 RGN balls after pumping 15,000, 25,000 and 35,000 gal. frac. Frac press 4700 to 5225 psi. AIR 12 BPM. Total load 1585 balls.
12. Killed well w/prine. Laved down 3 1/2" frac tubing. Ran 2 3/8" tubing. Set FR cementer @ 5635. Flowed back 1600 BF from Blinnery.
13. On OCT 1-17-21, 1963 Blinnery Oil zone flowed 202 BO in 12 hrs thru 25/32" choke. FTF 600 psi. Gas volume 761 MCF/D. GCR 1883.

Note: Parallel tubing installation and Drinnard production test data will be reported later on a supplemental C-103.