

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) DUAL COMPLETION	X

July 2, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Markham, Cone & Redfern

(Company or Operator)

Eubanks

(Lease)

I-Port Well Service

(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 14

T. 21 S., R. 37 E., NMPM, Drinkard (oil) & Elinebry (gas) Pool A, Lea County.

The Dates of this work were as follows: April 22 through 28, 1952

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The dual completion of Eubanks No. 1 was authorized by New Mexico Oil Conservation Commission Order No. R-137 on April 11, 1952 and was performed as follows:

Perforated 5 1/2-inch casing opposite Elinebry gas zone with 356 jet holes (4 shots per foot) from 5510-5520 feet, 5545-5565 feet, 5575-5627 feet and 5645-5655 feet. Set Sweet hookwall packer at 6431 feet with Otis check valve nipple at 6424 feet and Sweet side door choke nipple at 6423 feet. Treated Elinebry zone through casing perforations with 3000 gallons 15% hydrochloric acid. Set bottom open-side blank Sweet choke in side door nipple to segregate Drinkard and Elinebry. On back pressure test ending June 13, 1952, Elinebry zone earned open flow potential of 3.363 million cubic feet of wet gas per day. (See Forms G-104 and G-122 which accompany this report). The Elinebry zone has remained shut in since dual completion pending negotiation of a contract for sale of the gas.

Copy of the electrical log of the producing zones involved and mechanical data pertinent to the dual completion are shown on the attached diagram. Segregation and production tests are reported on a separate G-103.

Witnessed by L. O. Stern

(Name)

Markham, Cone & Redfern

(Company)

Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

L. O. Stern
(Signature)
(Name)
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. O. Stern

Position Engineer

Representing Markham, Cone & Redfern

Address 209 Turner Drive, Hobbs, N. Mex.

Markham, Cone & Redfern
 Eubanks No 1
 660 FSL & 660 FWL
 Sec. 14, T-21-S, R-37-E, N.M.P.M.
 Plat Showing Method of Dual Completion
 In Drinkard Oil & Blinebry Gas Reservoirs

