

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON SEGREGATION (Other) TEST IN A DUAL COMPLETION	X

July 2, 1952
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Markham, Cone & Redfern
(Company or Operator)Eubanks
(Lease)

Well No. 1 in the SW/4 1/4 SW/4 1/4 of Sec. 14,
T. 21 S, R. 37 E, NMPM, (Contractor) Drinkard (oil) and
Blinbry (gas) Pool, Lea County.

The Dates of this work were as follows: May 1 and 2, 1952

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

As prescribed in New Mexico Oil Conservation Commission Order No. R-137, which Order authorized dual completion of Markham, Cone & Redfern Eubanks No. 1, a 23 1/2-hour segregation test was conducted on Eubanks No. 1 to determine the effectiveness of separation of the two productive zones in the well bore. This test was obtained using a two-pen pressure recorder. During the test, the Blinbry gas zone, open to the casing-tubing annulus, showed a stable shut-in casinghead pressure of 1800 psig. The Drinkard zone, flowing by time cycle intermitter, flowed 36.4 barrels of oil with a gas-oil ratio of 4525 and tubing pressures ranging from 25 to 400 psig. (The recorder chart is attached to the Hobbs District Office copy of this Notice).

Witnessed by L. O. Storm Markham, Cone & Redfern Engineer
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Roy Yankovich
(Name)

(Title)

(Date)

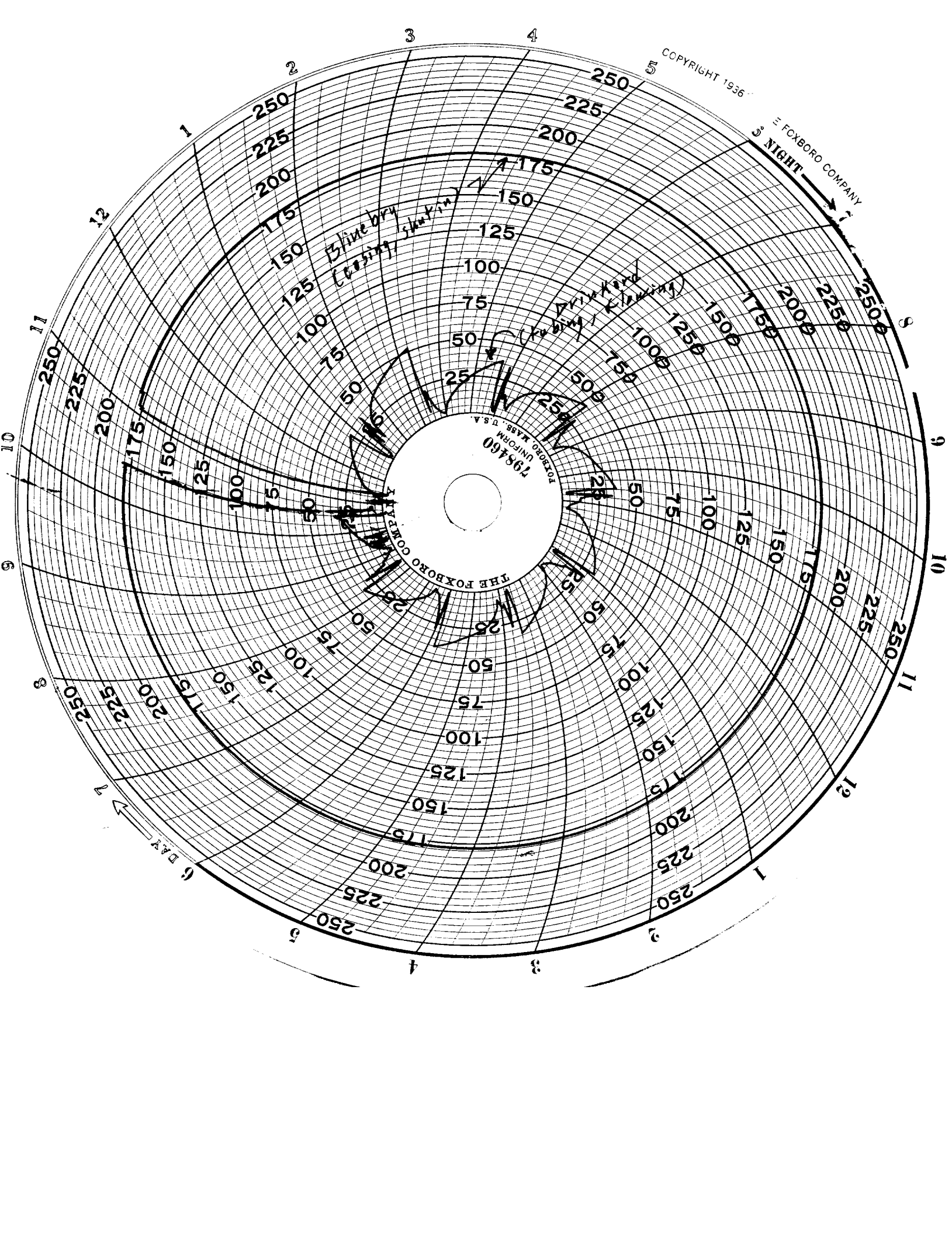
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. O. Storm L. O. Storm

Position Engineer

Representing Markham, Cone & Redfern

Address 209 Turner Drive, Hobbs, New Mexico



Markham, Cone & Redfern
 Dist. Blinebry & Drinkard Lease Eubanks Well No. 1
 Date On 5/1 Date Off 5/2 Time On 11:00 A Time off 10:30 A Length of Test 23 1/2 hr.
 Choke Size _____ Line Size _____ Orifice Size _____
 Op. C. P. _____ Op. T. P. _____ Clos. C. P. _____ Clos. T. P. _____ Sep. Press. _____
 Tank No. _____ Tank size _____ Beg. Gauge _____ End. Gauge _____
 Bbls Oil _____ Bbls Water _____ Total _____ % W _____
 Taken by _____ Approved _____

Blue line = Drinkard (flowing by pressure - time
 cycle intermitter) thru tubing
 Red = Blinebry (shut in annular casing
 head pressure)
 Note: Multiply all chart readings by 10.
 To Sturm