

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL			

May 20, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Markham, Cone & Redfern **Eubanks** Well No. **1** in the
Company or Operator Lease
SW/4, SW/4 of Sec. **14**, T. **-21-S**, R. **-37-E**, N. M. P. M.,
Drinkard Pool **Lea** County.

The dates of this work were as follows: **April 17 to 19, 1952**

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on **April 17**, 19 **52**,
 and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Eubanks No. 1 was deepened in the Drinkard formation from 6615 to 6639 feet. The new section of hole then was treated with 1000 gallons of 15% low surface tension hydrochloric acid using the Chemical Process Company's Permeter spaced at 6624 feet and 1000 gallons of Form Jel injected into the open hole above the Permeter (6512 to 6624 feet) to control the acid. The entire open hole (6512 to 6639 feet) then was treated with an additional 500 gallons of Form Jel followed by 10,000 gallons acid.

On May 8 the Drinkard formation in Eubanks No. 1 flowed 35.3 barrels of oil and 1.1 barrels of water with a gas oil ratio of 4669 through a 32/64-inch tubing choke. Flowing tubing pressure 40 psig.

Witnessed by **L. O. Storm** **S. E. Cone** **Petroleum Engineer**
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Ray J. Harkness
 Name
 Title

Date

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I hereby swear or affirm that the information given above is true and correct.

Name **L. O. Storm** *Lo Storm*
 Position **Petroleum Engineer**
 Representing **S. E. Cone**
Company or Operator
 Address **209 Turner Drive**
Hobbs, New Mexico