

THE CHEMICAL PROCESS
DIVISION OF
The Independent-Eastern Torpedo Company,
BRECKENRIDGE, TEXAS
TREATMENT LOG

Date 4-18-14 District Hobbs 7. 711- Stage No. 1 F.O. No. 10286B
Company Thurston Cone & Redfern
Fee Cutbacks Well No. 1
County Lea State New Mex
Location _____ Field _____
Casing: Size 5 1/2 in. Type & Wt. _____ Set at 65 1/2 ft.
Perforated From _____ ft. to _____ ft.
From _____ ft. to _____ ft.
Liner: Size _____ in. Type & Wt. _____ Cmt. / Set at _____ ft.
Perforated From _____ ft. to _____ ft.
Tubing: Size 2 in. E.U.E. Type _____ Swung at 66 1/3 ft.
Perforated From 6607 ft. to 6618 ft.
Size of Treatment 1000 Gal. Type Acid 15-J
Treated From opposite ft. to Strong ft. No. ft. 145
From _____ ft. to _____ ft. No. ft. _____
Amount of Water / Oil to Load Hole _____ Bbls.
Bleed 1076 Bbls. / Gal. Load or Flush 215 Bbls. / Gal.
Packer: Type _____ Make _____
Set at _____ ft. In. _____
Auxiliary Tools _____
Formation: Shinarump
Open Hole Size 4 3/4 in. Total Depth 6617 ft.
Time of Treatment 35 min

TIME A.M. / P.M.	PRESSURES		FLUID PUMPED DATA				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
10:15							Start leading hole
12:40							Start lead
12:57			1000		1000		Acid out stop 011500Y
12:58		600	1076		76		Acid on bottom - Shut down Pressure upon cas.
12:55							Start pump
12:57	3000	3000					Stop
100		2300					
103		3000					
107	2450	2950	1176	100	100		
110	2100	2500	1251	175	75	25	
115	2200	2500	1376	300	125	25	
125	2350	2500	1676	600	300	30	
130	2575	2500	1876	800	200	40	
135	2700	2500	2076	1000	200	40	Finish treatment

Company Representative _____

Treater [Signature]

