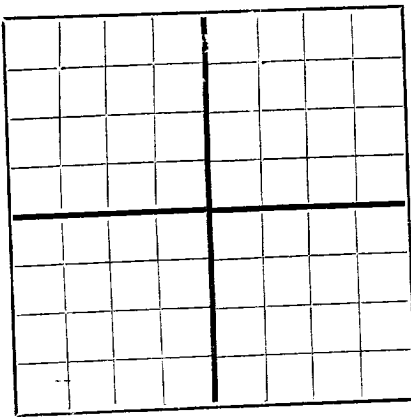
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Markham, Cone and Redfern, First Nat'l Bank Bldg., Lubbock, Texas
Company or Operator Address
Eubanks Well No. 1 in SW 1/4 of Sec. 14, T. 21 S.
Lease
R. 37 N. N. M. P. M., Drinkard Field, Lea County.
Well is 660 feet North of the South line and 660 feet West of the East line of Southwest quarter
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Eubanks, Address Dunice N. M.
If Government land the permittee is, Address
The Lessee is Markham, Cone, and Redfern, Address First Nat'l Bank Bldg., Lubbock, Texas
Drilling commenced March 5, 1949 Drilling was completed April 13, 1949
Name of drilling contractor Tri Service Drilling Co., Address Midland, Texas
Elevation above sea level at top of casing 3407 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6540 to 6617 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/8	48	8	Nat'l	271					Case Water
8 5/8	36	8	"	2791					oil string
5 1/2	15	8	"	6512					
2 3/8	4.6	8	"	6614					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
16 3/8	13 3/8	271		halliburton		
9 3/4	8 5/8		1200	"		
7 3/4	5 1/2	6512	600	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Treated with 1000 gallons 15% acid from 6570 to total depth 6617						

Results of shooting or chemical treatment Increased from 40 bbls. in 4 hrs natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6617 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 17, 19 49
The production of the first 24 hours was 140 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 1000# GOR 1521

EMPLOYEES

Carl Neithercutt, Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd
day of April, 19 49

Hobbs, N. M. April 22, 1949
Place Date
Name Jack Markham
Position Partner
Markham, Cone & Redfern

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Caliche and Sand
65	1321	1256	Red beds
1321	1420	99	Anhydrite and shale
1420	2400	980	Anhydrite and Salt
2400	2733	333	Anhydrite
2733	2863	130	Anhydrite and Gyp
2863	3048	185	Anhydrite and Lime
3048	6617		Lime
	TD		

Drill Stem Tests

- #1 - 6440-6516 -- Open 1 hr., Rec. quart oil and 30' slightly out mud
- #2 - 6516-6617 -- Open 1 hr., Rec. 1260' oil and 30' mud