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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
NA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
3. Address of Operator	8. Farm or Lease Name
Box 871, Lubbock, TX 79408	Eubanks
4. Location of Well	9. Well No.
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.	3
10. Field and Pool, or Wildcat	12. County
Blinebry Oil & Drinkard oil	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	
3417 Gr; 3425 KB (datum)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒ Down hole commingling

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This form filed to report the Blinebry and Drinkard zones are commingled down-hole (via a leak in the Drinkard or long tubing string) in Eubanks No. 3 as authorized by NMOCC Order No. R-5169 effective February 24, 1976. Further, it is requested that Eubanks No. 3 be reclassified in the Blinebry from oil to gas retroactive to June 1, 1976 (see data below).

Supplementary data:

- March 1963: Initial completion as Blinebry Oil over Drinkard oil parallel tubing strings dual.
- January 1, 1972: Blinebry zone reclassified from oil to gas due to excessive GOR. The 40 acres dedicated to the Blinebry were joined with the 40 acres formerly dedicated to the Blinebry in the west offsetting Eubanks No. 2 to form an 80-acre non-standard gas unit for the Blinebry Gas in Well No. 3 (NSP 859).
- June 1, 1976: Blinebry in Well No. 3 reclassified from gas to oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE Oct. 26, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator J. R. CONE			Lease Eubanks			Well No. 3	
Location of Well	Unit K	Sec 14	Twp 21-South	Rge 37-East	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry Gas		Gas	Flow	Tubing	31/64"	
Lower Compl	Drinkard		Oil	Flow	Tubing	32/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:10 AM, April 30, 1974

Well opened at (hour, date): 9:40 AM, May 1, 1974

	Upper Completion Blinebry Csg.	Lower Completion Drinkard Tbg.
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	575	470
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	595	470
Minimum pressure during test.....	575	20
Pressure at conclusion of test.....	595	325
Pressure change during test (Maximum minus Minimum).....	+ 20	- 450
Was pressure change an increase or a decrease?.....	Increase	Decrease

Well closed at (hour, date): 8:35 AM, May 2, 1974

Oil Production During Test: 22 bbls; Grav. 38.3° API; Gas Production During Test: 67.0 MCF; GOR 3.045

Remarks The Blinebry Oil & Gas zones both are perforated but separated by a packer in this well. The sliding sleeve in the Blinebry tubing opposite the Gas zone is closed. Blinebry production is taken only via the Blinebry tubing string.

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM, May 3, 1974

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	595	460
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	595	520
Minimum pressure during test.....	555	460
Pressure at conclusion of test.....	555	520
Pressure change during test (Maximum minus Minimum).....	- 40	+ 60
Was pressure change an increase or a decrease?.....	Decrease	Increase

Well closed at (hour, date): Not shut in

Oil Production During Test: 6 bbls; Grav. 37.8° API; Gas Production During Test: 933.0 MCF; GOR 155.500

Remarks This is a conventional dual completion utilizing two strings 2-1/16" tubing. Drinkard zone produced by time cycle control. Reproduction of pressure charts attached. See reverse of this form for DWT calibration of pressure recorder.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____
Date _____

Operator J. R. CONE
By L. O. Storm
Title Engineer
Date May 14, 1974

DWT calibration of pressure recorder
run prior to packer leakage test:

<u>DWT</u>	<u>Blinebry Casing Pen</u>	<u>Blinebry Tubing Pen</u>	<u>Drinkard Tubing Pen</u>
0	0	0	0
200	215	210	210
400	410	405	405
600	605	605	605



