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I OF UPIES RECEIVED	· • • • • • • • • • • • • • • • • •			į.	Form C-103		
DISTRIBUTION				<i>)</i>	Supersedes C-102 and (
SANTA FE	NEW MEXIC	CO OIL CON	SERVATION COMMISSION	ŧ	Effective 1-		
FILE	_						
U.S.G.S.	\dashv				5a. Indicate Ty	pe of Lease	
LAND OFFICE					State		ee X
OPERATOR					5. State Oil & C	_	
SLIN	DRY NOTICES AND RE	EDODTS ON	WELLS		Marinin N	# ***********	,,,,,
	PROPOSALS TO DRILL OR TO DE CATION FOR PERMIT -" (FORM	EPEN OR PLUG C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOI TH PROPOSALS.)	R.			////
I. OIL GAS WELL WELL	OTHER-	,			7. Unit Agreeme	2	7777
2. Name of Operator J. R. (CONE				8. Farm or Leas	se Name anks	
3. Address of Operator					9. Well No.		 -
	, Lubbock, TX	79408			·	3	
4. Location of Well UNIT LETTER K	1980 FEET FROM THE	South	LINE AND 1830	FEET FROM	10. Field and P Blinebr Drinkar	y Oil & d oil	
						TITTI.	771.
THE WOST LINE, SEC	TION TOWNS	HIP 21-	S RANGE 37-E	нмрм.			////
mmmmm		<u> </u>	D.D. Deff. o.D.				7777
	15. Elevation				12. County		IIII
			25 KB (datum)		Lea	_//////	7777
		Indicate N	ature of Notice, Repo	rt or Oth	er Data		
NOTICE OF	INTENTION TO:		suas	EQUENT	REPORT OF	:	
PERFORM REMEDIAL WORK	DI ((C. AND.						
TEMPORARILY ABANDON	PLUG AND	ABANDON	REMEDIAL WORK	⊢		RING CASING	<u> </u>
PULL OR ALTER CASING	CHANGE PL	Aug [7]	COMMENCE DRILLING OPNS.	-	PLUG	AND ABANDONME	INT
	CHANGE PL	.ANS	OTHER DOWN		romminalina	7	X
OTHER			OTHER	MOIO (Ommitted Title	<u> </u>	
7. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all	pertinent deta	ils, and give pertinent dates,	including	estimated date of	starting any pr	ropose
(via a leak in by NMOCC Order Further, it is oil to gas retrostrong to Supplementary d. 1. March 1963: strings dual 2. January 1,19 The 40 acres	the Drinkard or 10 No. R-5169 effect requested that Euroactive to June 1 ata: Initial complet: 1. 372: Blinebry zons dedicated to the	ong tubir ive Febru banks No. , 1976 (s ion as Bl ne reclase Blinebr	3 be reclassified in the sified from oil to were joined with	nks No. d in the	as authory loil paral lue to exce	orized from lel tubir	R.
dedicated to	the Blinebry in	the west	offsetting Euban	ks No.	2 to form	an 80-acr	re
non-standard	d gas unit for the	e Blinebr	y Gas in Well No.	3 (NSF	859).		
3. June 1, 1976	S: Blinebry in We	∍ll No. 3	reclassified from	m gas t	o oil.		
				_			
8. I hereby certify that the informatic	_	to the best of					
IGNED NO VIA	L. O. Storm	TITLE	Engineer		DATE Oct	. 26, 197	<i>'</i> 7
	entra de la companya del companya de la companya de la companya del companya de la companya de l				*		
PPROVED BY		TITLE			DATE	10.75 A	

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	J. R.	CONE		Lease	e I	Eubai	nks		1 "	ell o. 3
Location of Well	Unit K	Sec 14	Twp 21	-Sout	h	Rge	37 - Ea	st.	County	Lea
		rvoir or Pool	Type of (Oil or	Prod	Method Flow,	l of	Prod	Prod.	Medium or Csg)	Choke Size
Upper Compl	Blinebr	y Gas	Gas			Flow		Tub	ing	31/64"
Lower Compl	Drinkar	·à	Oil		1	Flow		Tub	ing	32/64"
			FLOW	TEST	NO. 1	-				
Both zor	nes shut-in at	(hour, date):				. 19'	74			
Well ope	ened at (hour,	date):	9:40 AM	, Ma	y 1, 19	974		Co	Upper ompletion	Lower Completion
		zone producing.			_	Bli	nebry	Csg.	Bline.To	
Pressure	at beginning	of test	• • • • • • • • •	• • • • •	• • • • • • •	••••	.575.		480	470
Stabiliz	ed? (Yes or N	٥)	•••••		•••••	••••	No		No	No
		ng test							510	470
		ng test							480	20
		n of test							510	325
		g test (Maximum)					+ 20		÷ 30	- 450
Was pres	sure change a	n increase or a	de crease?	• • • • • •	•••••	I	ncrea	se I	ncrease	Decrease
Well clo	sed at (hour,	date): 8:35 A	M, May 2	, 197	4	Pro	al Tim ductio	າກ	22/5	5 hours
During T	est: 22	obls; Grav.38.3°	API; Dur	ring T	est	67	.0	MCF;	GOR	3,045
				_						
Remarks_	The Blinebry	Oil & Gas zon	es both	are p	erfora	ted l	but s	te the		
Remarks_	The Blinebry	oil & Gas zon	es both	are p inebr e Bli	erfora y tubin nebry	ted l	but s	te the		
Remarks this v Bline	The Blinebry well. The sl ery production	oil & Gas zon iding sleeve i on is taken onl	es both n the Bl y via th	are p inebr ie Bli	erfora y tubin nebry 0.2	ted ong on tubi	out s pposi ng st	te the ring.	Gas zon	e is closed.
Remarks_ this v Bline Well ope	The Blinebry well. The sl ery production ned at (hour,	Oil & Gas zon iding sleeve ion is taken onl	es both n the Bl y via th FLOW 1 AM, May	are pinebrae Blirest N	erfora y tubin nebry 0.2	ted ng o tubi	out s	te the ring.	Gas zon Upper Ompletion	e is closed.
Remarks_ this v Bline Well ope Indicate	The Blinebry well. The sl cry production ned at (hour, by (X) th	date): 8:30	es both n the Bl y via th FLOW T AM, May	are pinebrie Bli	erfora y tubin nebry 0. 2 974	ted ing o	out s	te the ring.	Gas zon Upper	e is closed.
Remarks_ this v Bline Well ope Indicate Pressure	The Blinebry well. The sl ery production ned at (hour, by (X) th at beginning	date): 8:30 soft test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli	erfora y tubin nebry 0. 2 974	ted ing or tubi	posing st	te the ring.	Gas zon Upper Ompletion	Lower Completion
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz	The Blinebry well. The sl ery production ned at (hour, by (X) th at beginning ed? (Yes or No	date): 8:30 me zone producing of test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli	erfora y tubin nebry 0. 2 974	ted ing o tubi	pout sposing st	te the ring.	Upper ompletion X 535	Lower Completion
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz	The Blinebry well. The sl ery production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during	date): 8:30 me zone producing of test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli	erfora y tudin nebry 0. 2 974	ted ing optubi	pout sposing st	te the ring.	Upper ompletion X 535	Lower Completion 460
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz Maximum Minimum	The Blinebry well. The sl cry production ned at (hour, by (X) th at beginning ed? (Yes or No pressure during pressure during	date): 8:30 me zone producing of test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli	erfora y tubin nebry 0. 2 974	ted ing options to the test of	pout sposing st	te the ring.	Upper ompletion X 535 No 535	Lower Completion 460 No 520 460
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure	The Blinebry well. The sl cry production ned at (hour, by (X) th at beginning ed? (Yes or No pressure during pressure during at conclusion	date): 8:30 me zone producing of test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli	erfora y tudin nebry 0. 2 974	ted ing or tubi	pout sposing st	te the ring.	Upper ompletion X 535 No 535	Lower Completion 460 No 520
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	The Blinebry well. The sl cry production ned at (hour, by (X) th at beginning ed? (Yes or No pressure during pressure during at conclusion change during	date): 8:30 me zone producing of test	es both n the Bl y via th FLOW 1 AM, May	are pinebrie Bli TEST N 3. 1	erfora y tudin nebry 0. 2 974	ted ing options to the test of	595 595 555 555	te the ring.	Upper pmpletion X 535 No 535 130 130 405	Lower Completion 460 No 520 460 520 +60
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar	date): 8:30 me zone producing of test	AM, May	are pinebrie Bli TEST N 3, 1	erfora y tubin nebry 0. 2 974	ted ing option tubi	595 595 555 555 40	te the ring.	Upper ompletion X 535 No 535 130 130 - 405 ecrease	Lower Completion 460 No 520 460 520 +60 Increase
Remarks_ this v Bline Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar sed at (hour.	date): 8:30 me zone producing of test	AM, May ainus Mini decrease?	are pinebrie Bli TEST N 3, 1	erfora y tuoin nebry 0. 2 974	ted ing optubi	posing st 595 Yes 595 555 40 ecreatime	te the ring. Co	Upper ompletion X 535 No 535 130 130 405 ecrease	Lower Completion 460 No 520 460 1ncrease
Remarks_ this value Bline Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During To Remarks_ Drinka See re	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during change during sure change ar sed at (hour, uction est: 6 This is a con rd zone production verse of thi	date): 8:30 me zone producing of test	AM, May ainus Mini decrease? thut in API; Duri complet ycle cont calibrat	mum). Producing Testion ution of the columns of th	erfora y tuoin nebry 0. 2 974 stion at lizi Repro	D. Total Productions to be ductions of the control	posing st 595 Yes 595 40 ecrea time ion o	te the ring. Co Co MCF; Gerings of pres	Upper ompletion X 535 No 535 130 130 - 405 ecrease 23/3 or 155 2-1/16" sure cha	Lower Completion 460 No 520 460 520 +60 Increase 0 hours .500 tubing.
Remarks_this was Blines Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well cloodil Prod During To Remarks_Drinka See re I hereby	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar sed at (hour, uction est: 6 b This is a co rd zone prod verse of thi certify that	date): 8:30 me zone producing of test	AM, May ainus Mini lecrease? API; Duri L complet ycle cont calibrat herein co	mum). Producing Test tion to the contained to the contai	erfora y tuoin nebry 0. 2 974 ction st ltilizi Repro of pres	D. Total Production of the sure of the sur	posing st 595 Yes 595 555 555 40 ecreatime ction wo st ion cond cond cond	te the ring. Co Co MCF; G rings of pres order. mplete	Upper ompletion X 535 No 535 130 130 405 ecrease 23/3 OR 155 2-1/16" sure chartothe be	Lower Completion 460 No 520 460 520 +60 Increase 0 hours .500 tubing.
Remarks_this was Blines Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well closoli Prod During To Remarks_Drinka See re I hereby knowledge Approved	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar sed at (hour, uction est: 6 b This is a co rd zone prod verse of thi certify that e.	date): 8:30 date): 8:30 de zone producing of test	AM, May ainus Mini lecrease? hut in API; Duri calibrat herein co	mum). Producing Testion with the control of the co	erfora y tuoin nebry 0. 2 974 ction st ltilizi Repro of pres	D. Total Production of the sure of the sur	posing st 595 Yes 595 555 555 40 ecreatime ction wo st ion cond cond cond	te the ring. Co Co MCF; Gorings of presorder. mplete	Upper ompletion X 535 No 535 130 130 - 405 ecrease 23/3 OR 155 2-1/16" sure charto the be CONE	Lower Completion 460 No 520 460 520 +60 Increase 0 hours .500 tubing. arts attached. st of my
Remarks_this was Blines Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well cloodil Prod During To Remarks_Drinka See re I hereby knowledge Approved	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar sed at (hour, uction est: 6 b This is a co rd zone prod verse of thi certify that e.	date): 8:30 me zone producing of test	AM, May AM, May ainus Mini lecrease? chut in API; Duri l complet //cle cont calibrat herein co	mum). Producing Testion to the contained to the containe	erfora y tuoin nebry 0. 2 974 ction st ltilizi Repro of pres	D. Total Production of the sure of the sur	posing st 595 Yes 595 555 555 40 ecreatime ction wo st ion cond cond cond	te the ring. Co Co MCF; Gorings of presorder. mplete	Upper ompletion X 535 No 535 130 130 - 405 ecrease 23/3 OR 155 2-1/16" sure charto the be CONE	Lower Completion 460 No 520 460 520 +60 Increase 0 hours .500 tubing.
Remarks_this well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clocoil Produring To Remarks_Drinka See re I hereby knowledge Approved New Mexical Sy_	The Blinebry well. The sl cry production ned at (hour, by (X) the at beginning ed? (Yes or No pressure during pressure during at conclusion change during sure change ar sed at (hour, uction est: 6 This is a con rd zone production certify that e. ico Oil Conser	date): 8:30 me zone producing of test	AM, May AM, May AM, May AM, May AM, May Connus Minitalecrease? Chut in API; Duri L complet ycle cont calibrat herein co	mum). Producing Testion to trol. tion to trol. The trol. The trol. The trol.	erfora y tuoin nebry 0. 2 974 ction st Repro f pres ed is tr	D. Total Product sure a re-	posing st 595 Yes 595 555 40 ecrea time ion cond cond reco	te the ring. Co Co MCF; Gorings of presorder. mplete	Upper ompletion X 535 No 535 130 130 405 ecrease 23/3 OR 155 2-1/16" sure charto the be CONE L. C	Lower Completion 460 No 520 460 520 +60 Increase 0 hours .500 tubing. arts attached. st of my

DWT calibration of pressure recorder run prior to packer leakage test:

DWT	Blinebry Casing Pen	Blinebry Tubing Pen	Drinkard Tubing Pen
٥	0	0	0
200	215	210	210
400	410	405	405 .
600	605	605	605

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