April 4, 1972

Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico 87501

J. R. CONE Eubanks Well No. 3, Blinebry Gas Pool, Unit K, Sec. 14, T-21-S, R-37-E Lea County, New Mexico

Dear Sirs:

Effective January 1, 1972 the captioned well was reclassified from the Blinebry Oil Pool to the Blinebry Gas Pool. Under date of January 31, 1972, the Commission issued Administrative Order MSP-859 authorizing an 80-acre non-standard gas proration unit comprising the N/2 SW/4 of Sec. 14, T-21-S. R-37-E to be dedicated to Eubanks No. 3. It further was stipulated that the Order would be effective the date J. R. CONE Eubanks Well No. 2, located in Unit L of said Section 14 was shut in.

This is to advise you that the Blinebry zone in Eubanks Well No. 2 was shut in January 1, 1972; and it is our intention that the said zone shall remain shut in, so long as Order NSP-859 is in effect.

Further, we request authority to commingle the liquid production from the Blinebry zone in Eubanks Well No. 3 with the oil produced from the Blinebry Oil Pool in J. R. CONE Eubanks Wells No. 1 and 4, respectively located in Units M and N of Section 14, T-21-S, R-37-E, Lea County, New Mexico. It is anticipated that Blinebry liquid recovery from Eubanks Well No. 3 will approximate 15 barrels per day, and we would appreciate the liquid allocation being set initially at that figure.

March 22, 1972, Form C-104 was filed with the Oil Conservation Commission in Hobbs requesting authority for El Pase Natural Gas Company to transport high pressure gas from the Blinebry zone in Eubanks Well No. 3. J. R. Cone has installed twostage separation equipment to process liquid production associated therewith. It is our understanding that, effective April 4, 1972, El Paso will be prepared to initiate production of the Blinebry Cas zone in Eubanks Well No. 3.

Yours very truly.
L. O. Storm

cc: Oil Conservation Commission Hobbs, New Mexico

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e: J. 4. COdd Eubanks Well No. 3, Blinehry Jas Pool, Unit K. Sec. 14, C-21-0, N-37-N Les County, Yew Hexico

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