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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- (Dual Elinebry Oil over Drinkard)	7. Unit Agreement Name
2. Name of Operator J. R. CONE	8. Farm or Lease Name Eubanks
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E N.M.F.M.	10. Field and Pool, or Wildcat Elinebry Oil & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3425 KB (datum); 3417 Gr	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to repair down-hole communication 8/23-9/15/69. For well mechanical data prior to repair, see diagrammatic sketch dated May 16, 1963. All depths based on PGAC setting depth of Baker model FA retainer production packer February 21, 1963.

1. Closed Drinkard tbg sleeve at 6470'; opened Drinkard tbg sleeve at 6276'. Killed well with oil. Pulled all tbg above FA retainer at 6283' plus Baker retrievable model K pkr. Found hole in Drinkard 2-1/16" IJ tbg near top upset of 6th joint below model K pkr (hole depth 5817').
2. Ran Baker RBP to 5950' and FB pkr to 5682' on Drinkard tbg string. Tested tbg to 2100 psig with oil - no leak. Treated Elinebry Oil zone csg perfs 5708-5923' (40' net, 80 holes) with 2000 gal 15% LST-NE-Fe acid. Inj rate 4 BPM @ 1600 psig. Well on immediate vacuum after flush. Swbd & flwd well 22 hr to clean. Killed with oil. Pulled Baker packers.
3. Ran Drinkard string 2-1/16" IJ tbg with PSI sleeve closed; latched into FA retainer under 11 pts tension; paralld string anchor at 5894'. Ran Elinebry 2-1/16" IJ (less Baker modek K packer); hung free at 5890' after being unable to latch into parallel string anchor. Tested Drinkard (long) tbg string to 2000 psig with oil - no leak.
4. Opened Drinkard string sleeve above FA retainer at 6276'. Swbd in well and flowed to clean 8/28-9/9/69.
5. On 24-hr test 9/12-9/13, Elinebry flwd 28 bbl 38° oil plus trace water thru 20/64" choke. Elinebry FTP 485', FCP 520 psig. Drinkard FTP 40 psig. Elinebry gas rate 523 MCF/D, GOR 18,679.
6. 9/15 opened Drinkard tbg sleeve at 6470'. Prep to run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. O. Storm</u>	TITLE <u>Engineer</u>	DATE <u>Sept. 18, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>COMMISSION DISTRICT</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		