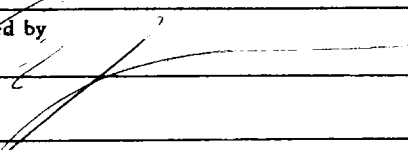


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
		MISCELLANEOUS REPORTS ON WELLS					
		(Submit to appropriate District Office as per Commission Rule 1706)					
Name of Company J. R. Cone				Address P. O. Box 871, Lubbock, Texas			
Lease	Eubanks	Well No.	3	Unit Letter	K	Section	14
						Township	21-South
						Range	37-East
Date Work Performed	March 5-19, 1963		Pool	Drinkard		County	Lea
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Dual Completion			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p> This is a parallel 2-1/16" OD tubing strings dual completion in the Blinebry Oil and Drinkard Pools; see C-103 filed March 8, 1963 for work-over procedure leading up to and including completion in Blinebry Oil Pool. This report covers Drinkard Pool completion: </p> <ol style="list-style-type: none"> 1. Opened 2-1/16" x 1.50" ID P.S.I. sleeve in Drinkard string at 6276'. Flowed well alternately through Blinebry Oil and Drinkard tubing strings to clear sand from above standing valve at 6502' in Drinkard string by utilizing flow energy from old Drinkard perfs between 6544-6636'. 2. Closed sleeve at 6276'. Tested Drinkard tubing string internally to 1200 psig with oil. No pressure loss. 3. Opened 2-1/16" x 1.43" ID P.S.I. sleeve at 6470' in Drinkard string (new Drinkard casing perfs between 6464 and 6498'). Drinkard kicked off without swabbing. Flowed back load. 4. Drinkard then flowed 225 barrels clean oil through 24/64" choke in 24 hours commencing at 8:30 AM March 18, 1963. FTP 150 psig. Gas rate 288.9 MCF/D. GOR 1,284. <p> Note: New and old Drinkard perfs separated ;by Baker model F retainer production packer set at 6516', PQAC measurement. </p>							
Witnessed by L. O. Storm		Position Professional Engineer		Company J. R. Cone			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3424'	T D 7525'	P B T D 6732'	Producing Interval 6464-6636' *	Completion Date March 18, 1963			
Tubing Diameter 2-1/16" FJ (1.750 ID)	Tubing Depth 6616'	Oil String Diameter 5-1/2" OD	Oil String Depth 6852'				
Perforated Interval(s) New: 6464-6468' / 6480-6484'; and 6494-6498' all 2 JSPP; Old: 6544-6566'; 6572-6578'; 6585-6615' and 6620-6636' all 4 JSPP.							
Open Hole Interval 6852-7342' (Abo - not producing)			Producing Formation(s) Drinkard				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	9/24/62	19	139.0	None	7.316	From perfs 6544-6636'	
After Workover	3/18/62	225	288.9	None	1,284	From perfs 6464-6498'	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name L. O. Storm			
Title Professional Engineer				Position Professional Engineer			
Date 3/19/63				Company J. R. Cone			