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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 8, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone Eubanks, Well No. 3, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
Unit K, Sec. 14, T-21-S, R-37-E, NMPM, Blinebry Oil Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 14,
T-21-S, R-37-E

County Date Spudded Nov. 11, 1952 Date Drilling Completed Dec. 17, 1952
Elevation 3416 Gr: 3425 KB Total Depth 7525 PSTD 6732

Top Oil/Gas Pay 5708 Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5708-5712; 5726-5730; 5762-5766; 5782-5788;
5806-5810; 5823-5827; 5880-5886; 5908-5912;
Perforations and 5921-5923 all 2 jet shots per foot
Open Hole 6852-7342 Depth 6852 Depth 5671"
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 226 bbls.oil, 11 bbls water in 19 hrs, 0 min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 GA + 30.100 GLO w/ 1/20# Adomite & 2# sd per gal.

Casing Tubing Flow Date first new
Press. Press. 150 oil run to tanks March 5, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter (CH) Warren Petroleum Corporation

Remarks: Formerly a single-zone Drinkard Pool producer. Eubanks No. 3 has been recompleted as a parallel 2-2/16" OD tubing strings dual producer in the Blinebry Oil and Drinkard Pools.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

J. R. Cone

(Company or Operator)

By: L. O. Storm
(Signature)

Title: Professional Engineer

Send Communications regarding well to:

Name: J. R. Cone
Box 87A, Lubbock, Texas

OIL CONSERVATION COMMISSION

By:

Title: