

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dual Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 5, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. R. Cone

(Company or Operator) Eubanks Well No. 3 in K
(Unit)
NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 14, T. 21-S, R. -37-E, NMPM, Drinkard & Blinebry Oil Pool S
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- 5 $\frac{1}{2}$ " casing is cemented at 6852' with 600 sacks. Present gross Drinkard perforations 6544-6625'. It is proposed to dual complete in Drinkard and Blinebry Oil Pools by:
1. Block Baker D-5 retainer production packer at 6732' with expendable plug. Using Baker retrievable packer, test retainer and also casing about 6500' to 2000 psi.
 2. Run GR/N, bond and casing collar surveys 5000' to 6730'. Load hole with No-Block mud.
 3. Jet perforate upper Drinkard 6468-6500'; Blinebry Oil zone 5700-5800'; and Blinebry Gas zone at 5645'.
 4. Using dual packers, treat new Drinkard perforations with 1500 GA, 16,000 GLO, 16,000 pounds sand, 800 pounds Mark II Adomite, and RCN ball sealers.
 5. Treat all Blinebry perforations with 1500 GA, 24,000 GLO, 36,000 pounds sand, 1800 pounds Mark II Adomite, and RCN ball sealers.
 6. Set Baker model F retainer production packer near 6525' and Baker model FA retainer production packer near 6325' using electric line.
 7. Run long string 2-1/16" FJ tubing through F and FA packers to 6625' with Baker model K double grip snap set packer to set near 5675', PSI sliding sleeves near (OVER)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By Joe W. Ramsey
Title.....

J. R. Cone
Company or Operator
By L. O. Storm
Position Professional Engineer
Send Communications regarding well to:

Name J. R. Cone
P. O. Box 871
Address Lubbock, Texas

- 6315 and 6520, and PSI seating nipple near 6620'.
 8. Run short string 2-1/16" FI tubing. Stab into and set K snap set packer. Include PSI sliding sleeve near 5665' and seating nipple near 5670'.
 9. Displace No-Block mud from hole. Snap in Drinkard and Blinberry zones. Close all sliding sleeves in both tubing strings. Install standing valves in seating nipples of both strings.
 10. Conduct potential and packer leakage tests.
- Note: Baker model F packer, PSI sleeve at 6520' and PSI standing valve at 6620' are intended to provide pressure equalization control between new and old Drinkard perforations.
- Baker model K snap set packer is intended to provide separation between Blinberry Oil and Blinberry Gas zones. Production of gas through PSI sleeve at 5665' in stab Blinberry Oil tubing string will be contingent on ruling in OCC Case 2716.