

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
DEC 21 1953
OIL CONSERVATION COMMISSION
HOBBBS-OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

December 21, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Markham, Cone & Redfern
(Company or Operator)

Leases
(Lease)

Report on Service
(Contractor)

Well No. 3 in the 1/4 Sec. 14

T-21-S, R-27-E, NMPM, Dryland Pool, Lea County.

The Dates of this work were as follows: December 9 through December 19, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on December 9, 1953
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 7325 feet; 5 1/2 inch casing cemented at 6642 feet. Set Baker Model D-5 retainer production packer at 6732 feet. Perforated open hole in hard formation with 4 jets per foot: 6574-6586 feet, 6572-6578 feet, 6585-6611 feet and 6620-6636 feet (74 feet total). Landed 2 1/8 inch tubing on Baker retainer with static check at 6731 feet and Garrett sleeve (in open position) at 6722 feet. Treated Drinfeld as follows: First stage - 1500 gallons 15% LST acid; second stage - 100 gallons chemical process Co. Formjel followed with 5000 gallons 15% LST acid. After recovering load, well flowed 165 barrels oil, no water, in 9 hours through 32/64 inch choke. Flowing tubing pressure 250 psi, flowing casing pressure 600 psi. GOR 1330.

Witnessed by L. C. Storm
(Name)

Markham, Cone & Redfern
(Company)

Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: L. C. Storm

Position: Engineer

Representing: J. B. Khan, Oil & Lumber Co.

Address: First Nat'l Bldg., Lubbock, Texas

Engineer District 1
(Title)

DEC 21 1953
(Date)