

Operator: Markham, Cone & Redfern
Well: Eubanks No. 3
Location: NE/4 SW/4, Section 14, T-21-S, R-37-E

DRILL STEM TEST RECORD

- DST No. 1: 6450 to 6635 (185' Drinkard). 5/8" bottom choke and 1" top choke on 4½" drill stem. Tool open 75 minutes. Gas to surface in 8 minutes. Maximum gas rate 385 MCF per day. Recovered 3305' (46.9 bbl.) clean oil and 270' (3.8 bbl.) oil and gas cut drilling fluid. Flowing bottom hole pressure 325 to 475 psi. 30-minute shut in BHP 2200 psi.
- DST No. 2: 6897 to 7090 (193'-Upper Abo). 5/8" X 1" chokes on 4½" drill stem. Tool open 90 minutes. Gas to surface in 18 minutes. Maximum gas rate 74 MCF per day. Recovered 45' (0.6 bbl.) drilling fluid and 360' (4.1 bbl.) heavily oil and gas cut drilling fluid (estimated 10-15% oil). FBHP 200 psi. 30-minute SIBHP 2725 psi.
- DST No. 3: 6927 to 7090 (163' Upper Abo). 5/8" X 1" chokes on 4½" drill stem. Tool Open 90 minutes. Gas to surface in 31 minutes. Maximum gas rate 28.8 MCF per day. Recovered 400' (3.5 bbl.) heavily oil and gas cut drilling fluid. FBHP erratic between 450 and 1175 psi suggesting tool plugging. 30-minute SIBHP 2850 psi.
- DST No. 4: 7088 to 7315 (227' middle Abo). 5/8" X 1" chokes on 4½" drill stem. Tool open 75 minutes. Gas to surface in 17 minutes. Maximum gas rate 60 MCF per day. Recovered 460' (5.7 bbl.) heavily oil and gas cut mud. FBHP 175 to 250 psi. 30 minute SIBHP 2250 psi.

To be attached to form C-105.