

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	<input type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK	<input type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	<input type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE	<input type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	<input type="checkbox"/>
NOTICE OF INTENTION TO GUN PERFORATE	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>	NOTICE OF INTENTION (OTHER)	<input type="checkbox"/>

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 23, 1952
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Markham, Cone and Redfern

Eubanks

Well No. 3

in Unit K
(Unit)

NE SW 14 of Sec. 14, T. -21-S, R. -37-E, NMPM., Drinkard Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In accordance with plan outlined on Form C-102, dated December 19, 1952: Tubing was run to 7335 feet, mud displaced with oil, casing packer set at 6680 feet, and open hole 6852 to 7342 feet (490 feet of Abo formation) washed with 2000 gallons 15% acid. After recovering oil and acid load, well swabbed 6 barrels fluid per hour cut 2.5% BS&W for 12 hours. 1

In view of the favorable results following the acid wash of the Abo formation, it now is planned to defer completion in the Drinkard as was outlined in steps (3) and (4) of C-102 dated December 19 and continue testing of the Abo formation by treatment of same with 7500 gallons of 15% LST acid.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title.....

Markham, Cone and Redfern

Company or Operator

By [Signature] L. O. Storm

Position Engineer

Send Communications regarding well to:

Name Markham, Cone and Redfern

Address First National Building
Lubbock, Texas