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6. With Halliburton EZ drill retainer set at 6805', squeesed open hole 6863'-6895' w/loo ax

Swabbed intermittently 9/22-10/24/75. Recovered only load water with show oil and gas. complete Sept. 22, 1975. Class C cement w/2% MCL/sx to max press 4000 paig. Abandoned Wants Abo completion efforts. Ran 2l3 jts 2 3/8" EUE tubing. Hung at 6675'. Tubing perfs 6639'-6643'. Operation

Blinebry oil and Drinkard sones now commingled down-hole via single tubing string.