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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J. R. Cone	8. Farm or Lease Name Eubanks
3. Address of Operator Box 871, Lubbock, Texas 79401	9. Well No. 4
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil and Gas and Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3406 GR; 3417 KB (Datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Down-hole commingling under order <input checked="" type="checkbox"/> No.. R-5064	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation to down-hole commingle Blinebry Oil & Gas and Drinkard Pools, and dually complete same with Wantz Abo Pool via parallel strings 2 3/8" tubing as authorized by NM OCC Order No. R-5064, dated July 22, 1975.

Basic mechanical data: 7" casing cemented at 6863'; 8 3/4" open hole thru Abo to TD 7350'. Blinebry Oil zone csg perfs 5683' to 5782', Drinkard csg perfs 6590'-6645'.

Work-over (mechanical portion) August 25 - September 22, 1975.

Intermittent swabbing September 22 to October 24, 1975.

1. Killed well with inhibitor-treated KCL water, pulled both 2 3/8" tubing strings.
2. Milled over & recovered Baker PA retainer at 6365'.
3. Pushed expendable plug out of Baker D retainer at 6780' with 1 jt. 2 3/8" tubing on bottom of 2 3/8" tubing. Obtained wire-line tag-up through tubing at 6924' - or 61' below 7" csg shoe to indicate approximately 426' of fill in open hole since model D retainer & plug were set January 11, 1960 after initial Abo testing was concluded with tubing landed at 7320'.
4. Blocked Blinebry & Drinkard perfs w/Halliburton Tem-Blok. Milled over and recovered model D retainer at 6780'.
5. Failed in extended efforts, including foam drilling, to recover retainer junk and drill up expendable plug and open hole formation sluff. Left 6" bit in open hole at 6895' on top of formation sluff.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE 10/27/75

APPROVED BY [Signature] TITLE SURVEILLANT DATE OCT 28 1975

CONDITIONS OF APPROVAL, IF ANY:

6. With Halliburton EZ drill retainer set at 6805', squeezed open hole 6863'-6895' w/100 ex Class C cement w/2% KCL/sx to max press 4000 psig. Abandoned Wanta Apo completion efforts.
7. Ran 213 lbs 2 3/8" EUE tubing. Hung at 6675'. Tubing perfor 6639'-6643'. Operation complete Sept. 22, 1975.
8. Swabbed intermittently 9/22-10/24/75. Recovered only load water with show oil and gas.
9. Blinberry oil and Drinkard zones now commingled down-hole via single tubing string.

RECEIVED
OCT 27 1975
U.S. DEPARTMENT OF THE INTERIOR
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