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NEW MEXICO OIL CONVERSION COMMISSION

JUN 17 11 50 AM '66

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER- (Parallel tubing strings conventional dual)

7. Unit Agreement Name

2. Name of Operator
J. R. CONE

8. Farm or Lease Name
Eubanks

3. Address of Operator
Box 871, Lubbock, Texas 79408

9. Well No.
4

4. Location of Well
UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.

10. Field and Pool, or Wildcat
Blinebry Oil & Drinkard

15. Elevation (*Show whether DF, RT, GR, etc.*)
3406 Gr; 3417 KB (datum).

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Basic well data: TD 7350; PB 6780 (production retainer with expendable plug); 7" casing cemented at 6864; Drinkard perforated 6530-6645 (6 zones, 90' with 4 JSPF); Blinebry Oil zone perforated 5683-5782 (5 spots, 30 total holes); Baker FA production retainer set at 6365; bottom Drinkard (long) tubing string 6665; bottom Blinebry tubing string 5684'.
Packer leakage test run May 9-12, 1966 indicated leak in Drinkard tubing string. Horne set two Otis blanking plugs in Drinkard tubing string at 6550 and 6500'. On May 15, ran Schlumberger Flowmeter and collar locator surveys; located hole in Drinkard tubing at 5606.5' (or 4.5' above tubing collar). May 16-20: RU short derrick unit; killed well with water and lease oil; pulled all tubing above FA retainer; found hole in Drinkard tubing as indicated by Schlumberger; ran Drinkard EUE 2-3/8" tubing string and latched into FA retainer with new PSI sleeve in open position on top of FA tubing seal assembly; ran Blinebry Hydril 2-3/8" tubing string, hung free at 5741'; swabbed in well via Blinebry string. June 8 swabbed Drinkard string to kick off same. June 14: Horned closed PSI sleeve in Drinkard tubing string to attain down-hole separation. Now preparing to run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE June 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: