

B' ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD 7350 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

January 18, 1960 - Drinkard PRODUCTION

Put to Producing January 25, 1960 - Blinbry Oil

OIL WELL: The production during the first 24 hours was 49 - Drinkard 100
270 - Blinbry Oil 100 barrels of liquid of which % was

was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 39.2° API - Drinkard; 41.0° API - Blinbry Oil

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Dual Oil-Oil Completion authorized by
OCC Order No. DC. 878 effective
January 27, 1960.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1243	T. Devonian	T. Ojo Alamo
T. Salt.	1368	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2505	T. Montoya	T. Farmington
T. Yates.	2561	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3395	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3928	T. Granite	T. Dakota
T. Glorieta	5155	T. OCC Blinbry Marker 5607	T. Morrison
T. Drinkard	6435	T.	T. Penn
T. Tubbs Marker	6083	T. TD 7350	T.
T. Abo. (?)	6830	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	Kelly bashing to ground	No drill stem tests were run in this well.			
11	1243	1232	Caliche and red beds	Deviation Record			
1243	1368	125	Anhydrite	Depth	Dev.	Depth	Dev.
1368	2505	1137	Salt with streaks anhydrite	324	1	3560	2-3/4
2505	3928	1423	Anhydrite, shale, salt and dolomite with streaks of sandstone	495	1/2	3618	2-1/2
3928	7350	3422	Dolomite and limestone with thin streaks silt and shale. Scattered slight show porosity and oil staining from 5100 to 7350'.	808	3/4	3747	2-1/2
TD	7350			1250	1/4	3836	2-1/2
				1319	3/4	3887	2-1/2
				1450	1/2	3938	2-1/2
				1536	1-3/4	3990	2-1/2
				1741	2-1/4	4041	2-1/4
				2116	1	4091	2-1/2
				3315	1/2	4147	3
				3643	1	4210	3
				3746	1	4283	2-3/4
				3835	1-1/4	4361	2-3/4
				4404	3/4	4428	2-1/4
				4557	3/4		
				4688	1/2		
				4874	3/4		
				4990	1		
				5102	1-1/2		
				5356	4		
				5377	4		
				5423	4		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 1, 1960

Company or Operator. Markham, Cone & Redfern

Address. 1706 Great Plains Life Building
Labbeok, Texas

Name. R. O. Stern - L. O. Stern

Position or Title. Professional Engineer