NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
HOBBS OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

1960 JAN 27 AM 8:52

Hobbs, New Mexico (Place) January 27, 1960 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Markham, Cone & Redfern (Company or Operator) Gulf-Hill (Lease), Well No. 4, in SE ¼ SW ¼,

Unit N (Unit Letter), Sec. 14, T. -21-S, R. -37-E, NMPM., Blinebry Oil Pool

Lea County. Date Spudded 10/30/59 Date Drilling Completed 12/10/59

Elevation 3406 Gr; 3414 DF Total Depth 7350 PBTD 6780

Top Oil/Gas Pay 5683 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - Perforated with Western Sandril using 6-hole PI

Perforations pattern at: 5683, 5702, 5750, 5769 & 5782 (30 holes total)

Open Hole _____ Depth Casing Shoe _____ Depth Tubing _____

OIL WELL TEST -

Natural Prod. Test: None bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 270 bbls.oil, No bbls water in 24 hrs, 0 min. Choke Size 24/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons Western Solufrac & 42,000 pounds 20/40 sand

Casing Press. 960 Tubing Press. 175 Date first new oil run to tanks January 26, 1960

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Warren Petroleum Corporation

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Sec. 14, T-21-S, R-37-E

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	1308	150 & 150 *
7	6864	400 & 300 *
2-3/8 Hydril A	5678	**

* Two-stage cement jobs
** Latched to parallel string anchor on 2-3/8 EUE Drinkard String

Remarks: This well is a dual completion in the Blinebry Oil and Drinkard Oil Pools, authorized by NMOCC Order No. DC 878, effective January 27, 1960. See C-104 dated January 21, 1960.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Markham, Cone & Redfern (Company or Operator)

By: L. O. Storm (Signature) - L. O. Storm

Title Professional Engineer

Send Communications regarding well to:

Name Markham, Cone & Redfern

Address 1706 Great Plains Life Building, Lubbock, Texas