

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Markham, Cone &amp; Redfern</b>		Address <b>1806 Great Northern Building 52 Lubbock, Texas</b>				
Lease <b>Babanks</b>	Well No. <b>4</b>	Unit Letter <b>E</b>	Section <b>14</b>	Township <b>21-South</b>	Range <b>37-East, N10W</b>	
Date Work Performed <b>January 17-23, 1960</b>	Pool <b>Drinkard</b>	County <b>Leon</b>				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain): **Install dual completion packer, test sums, and test tubing**  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

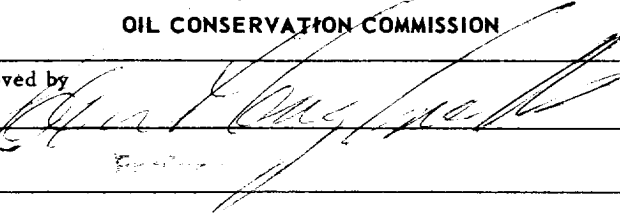
On January 17, 1960, using the Western Company, set Baker model PA retainer production packer at 6365 feet (to segregate Drinkard and Blinbry oil zones). Installed anchor in PA packer extending from 6365 to 6665 feet. Garrett sleeve in closed position at 6651 feet. Proceeded to perforate, treat and test Blinbry oil zone between 5683 and 5782 feet. Then, on January 23, ran Baker full bore cementer and set at 5872 feet. Tested 7" casing from 5872 to 6365 feet, Baker PA packer, and blanked anchor in packer to 2000 psi using salt water. No pressure loss in 30 minutes. Pulled cementer and run 2-3/8" BUE 8 Rd thread tubing, latched into PA packer, and tested inside of BUE (Drinkard) tubing string with 2100 psi using salt water. No pressure loss in 30 minutes. Proceeded to run 2-3/8" Hydril A tubing string for Blinbry completion.

Witnessed by <b>L. O. Storn</b>	Position <b>Professional Engineer</b>	Company <b>Markham, Cone &amp; Redfern</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by 	Name <b>L. O. Storn</b>					
Title <b>Professional Engineer</b>	Position <b>Professional Engineer</b>					
Date	Company <b>Markham, Cone &amp; Redfern</b>					

