

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

January 21, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Martham, Cone & Redfern

Babanks

Well No. 4, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

Unit N, Sec. 14

T-21-S

R-37-E

NMPM,

Drinkard

Pool

Unit Letter

Lea

County Date Spudded 10/30/59

Date Drilling Completed 12/10/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3408 Gr; 3414 DP

Total Depth 7350 PBD 6780

Top Oil Pay 6530

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6530-6566; 6578-6578; 6581-6584; 6587-6588;

Perforations 6800-6808; & 6815-6845 all 4 jets per foot.

Open Hole Depth Casing Shoe Depth Tubing 6863' 2-3/8 HUX

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, None bbls water in 24 hrs, min. Size 48/64

Above test taken with well producing on intermittent, twenty GAS WELL TEST - 15-minute flows per day. GOR 1818.

Sec. 14, T-21-S, R-37-E

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
9-5/8	1308	150 & 150 *
7	6854	400 & 300 *
2-3/8	6657	Set thru PA packer & 6385
* Two stage cement jobs		

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 GA wash; 10,000 gal. Western Solufree and 10,000 lb. sand

Casing Tubing Date first new Press. Packer Press. 300-25 oil run to tanks January 18, 1960

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: Baker model D retainer production packer with expendable plug set at 6780 to block off open hole Abo interval 6863 to 7350".

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Martham, Cone & Redfern

(Company or Operator)

By: L. O. Starn

(Signature)

Title: Professional Engineer

Send Communications regarding well to:

Name: Martham, Cone & Redfern
Address: 1706 Great Plains Life Building
Lubbock, Texas

OIL CONSERVATION COMMISSION

By: Joe A. Ramsey

Title: