PO Box 1980, Hobbs, NM 88241-1980 District II

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1 1	AMENDED REPORT

1. Opertor name and Address 2 OGRID Number 005073 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500 3 Reason for Filling Code CG (Effective 7-1-98) CG (Effective	District IV PO Box 2088 S	anta Fe NM	87504-2088	1								السا	AIVIE	NDED REFORT
Conoco Inc. 10 Desta Dr. Sie 100W Midland T. 79705-4500 30 - 0 2-506573 4 API Number 30 - 0 2-506573 30		R	EQUES	T FOR A	ALLC)WAB	LE ANI) AU	THOR	ZATI	ON TO TR			
10 Desta Dr. Ster 100W Milland, Tx. 79705-4500 30 -0 25-06573 Thirkard 30 -0 25-06573 Thirkard 10100 The feet from the section of the sect				1. Opertor i	name and	d Address							Numbe	r
Midland, Tx. 79705-4500 CG (Effective 7-1-98) 30 - 0 25-06573 7 Property Code 003047 1. "Surface Location														
APP Normal APP														
1919 1919							<u> </u>	LNT				`		
7. Property Code 10. 103047 1. **O Surface Location 10. section Township Runge Lot Idn Peer from the 1980 North 660 East Lea 11 Bottom Hole Location 11 14 21S 37E 1980 North 660 East Lea 11 Bottom Hole Location 12 Loc Cade 13. Producing Method Code 14. Gas Connection Date 15. C-129 Fermit Number 16. C-129 Effective Date 17. C-129 Egiptindon Date F P 110. Oil and Gas Transporters 116 Transporter 19. Transporter Nume and Acadesia 19. C-129 Fermit Number 19. C-129 Fermit	· · · · · · · · · · · · · · · · · · ·													
OSSISTED Color Surface Location Lo														
Surface Location Township Range Lot Idn Feet from the 1980 North-South Line Feet from the East West Line County	7. Hopelty code													
To the table of the control of the c														1
TIL Bottom Hole Location UL or Lot Secies Township Range Lot lds. Feet from the North-South Line Feet from the ExstWest Line cosumy 12 Lec Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-120 Exprission Date 17. C-120 Exprission Date 18. Townsporter 19. Transporter 19. T						ot. ldn Feet from the			: North/South Line		Feet from the	East/West	Line	Couunty
I Bottom Hole Location County Range Lot Max Feet from the North-North Line Feet from the Ess/West Line County	н				37E			0 North		660	East		Lea	
12 Lac Code 13 - Producing Method Code 14 - Gas Connection Date 15 - C-129 Ferrati Number 16 - C-129 Effective Date 17 - C-126 Exprisive Date 19 - C-126 Exp								· · · · · · · ·						
F P III. Oil and Gas Transporters 18 Transporter OORID Dynegry Midstream Services of Obstato Drive, Suite 3300 Midland, T.X. 79705 IV. Produced Water 24 POD ULSTR Location and Description IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 23 Spud Date 24 POD ULSTR Location and Description V. Well Completion Data 23 Spud Date 36 Rea & Date 37 Test Location and Description VI. Well Test Data 38 Date New Oil 39 Cag Pressure 40 Date Oil Conservation Division have been completed to the best of my stonettings and bajief Signature 41 Date Size 41 Division Book Size 42 POD ULSTR Location and Description 29 Perforations DHC,DC,MC 29 Perforations DHC,DC,MC 39 Cag Pressure 40 Gas Transporter 41 Gas Gas Delivery Date 42 Water 43 Gas Gas AGP 45 Test Method VI. Well Test Data 36 Cas Delivery Date 47 Test Method VI. Well Test Data 37 Test Longh 38 Test Longh 39 Cag Pressure 40 Gas Cas Delivery Date 41 Date Size 41 Date Gas Date Size 42 POD ULSTR Location And Address 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48 Date Size 48 Date Size 49 Date Size 49 Date Size 40 Date Size 40 Date Size 40 Date Size 41 Date Size 42 POD ULSTR Location 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48 Date Size 48 Date Size 49 Date Size 49 Date Size 40 Date Size 40 Date Size 40 Date Size 40 Date Size 41 Date Size 42 POD ULSTR Location and Date Size 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48	The state of the s										Line	county		
F P III. Oil and Gas Transporters 18 Transporter OORID Dynegry Midstream Services of Obstato Drive, Suite 3300 Midland, T.X. 79705 IV. Produced Water 24 POD ULSTR Location and Description IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 23 Spud Date 24 POD ULSTR Location and Description V. Well Completion Data 23 Spud Date 36 Rea & Date 37 Test Location and Description VI. Well Test Data 38 Date New Oil 39 Cag Pressure 40 Date Oil Conservation Division have been completed to the best of my stonettings and bajief Signature 41 Date Size 41 Division Book Size 42 POD ULSTR Location and Description 29 Perforations DHC,DC,MC 29 Perforations DHC,DC,MC 39 Cag Pressure 40 Gas Transporter 41 Gas Gas Delivery Date 42 Water 43 Gas Gas AGP 45 Test Method VI. Well Test Data 36 Cas Delivery Date 47 Test Method VI. Well Test Data 37 Test Longh 38 Test Longh 39 Cag Pressure 40 Gas Cas Delivery Date 41 Date Size 41 Date Gas Date Size 42 POD ULSTR Location And Address 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48 Date Size 48 Date Size 49 Date Size 49 Date Size 40 Date Size 40 Date Size 40 Date Size 41 Date Size 42 POD ULSTR Location 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48 Date Size 48 Date Size 49 Date Size 49 Date Size 40 Date Size 40 Date Size 40 Date Size 40 Date Size 41 Date Size 42 POD ULSTR Location and Date Size 43 Date Size 44 Date Size 45 Date Size 46 Date Size 47 Date Size 48									<u></u>			<u> </u>		
III. Oil and Gas Transporter 18 Transporter 19 Transporter Name and Address OCRID Dynegry Midstream Services 6 Desta Drive, Suits 3300 Midland, Tx. 79705 17 Produced Water 24 POD UESTR Location and Description 18 Transporter 19 Transporter Name and Address ORGED Openagy Midstream Services 6 Desta Drive, Suits 3300 Midland, Tx. 79705 18 Transporter 19 Transporter 10 Transporter 11 Transporter 11 Transporter 11 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transporter 11 Transporter 12 Transporter 11 Transpor	12 Lse Code	13. Produ	cing Method	Code 14.	Gas Coni	nection Dat	e 15. C	-129 Pern	nit Number]	16. C-129 Effective	Date	17. C-	12b Expiration Date
INT TRANSPORTER OCRID Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 IV. Produced Water 24 POD 1878 Location and Description V. Well Completion Data 25 Spud Date 25 Spud Date 25 Spud Date 26 Rea by Date 27 TTS 19 FBID 29 Performation DHC, DC, MC VI. Well Test Data 31. Casing & Tubing Size 31. Casing & Tubing Size 37. Test Length 38. They, Pressure 39 Cyg. Pressure 40. Choke Size 41 Oil 42. Water 41 One 40. Choke Size 41 Oil 42. Water 41 One 41 AOF 45 Test Method OIL CONSERVATION DIVISION Approved by Prinned norme Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Prinner (915) 686-5424 a. If this is a change of operator sit in the OQRD number and name of the previous operator	F		P											
OCRID Dynegry Midstram Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 IV. Produced Water 24 PCID ULSTR Location and Description V. Well Completion Data 23 POD 24 PCID ULSTR Location and Description V. Well Completion Data 23 Spud Date 26 Ren dy Date 26 Ren dy Date 27 TID 30 Hole Size 31, Casing & Tubing Size 27 Depth Set 33 Swales Consent VI. Well Test Data 14 Date New Oil 35 Gas Delivery Date 40, Choke Size 41, Oh 42, Water 43, Oh 44 AOF 45 Test Method UI hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above 15 true and complete to the best of my knowledge and bajler Signature Approved by Printed name: Bill R, Kealthly Title Title Sr. Regulatory Specialist Date 9-11-98 Printed (915) 686-5424 1) If this is a change of operation fill in the OGRD number and name of the previous operator			ansporte							31.0/C		22 POD III	CTD I -	
Dynegry Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705 IV. Produced Water 23 POD ULSTR Location and Description 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 27. 113 28 PSTD 20 Performances DHC,DC,MC 30 Hole Size 31, Casing & Tuhing Size 32 Depth Set 33, Smiks Consent VI. Well Test Data 34, Date New Cil 35, Gas Delivery Date 40, Choke Size 41, Oil 42, Water 40, Choke Size 41, Oil 42, Water 40, Choke Size 41, Oil 43, Test Method II hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of any knowledge and bajief Signature Approved by Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Pronc (915) 686-5424 41 fthis is a change of operator fall in the OGRID number and name of the previous operator				•				20 PO	ט	21. U/G				
Nidland, Tx. 79705 IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Com pletion Data 25 Spad Date 26 Rea dy Date 27. "ITD 28 PSTD 29 Performations DHC,DC,MC 70 Hole Size 31, Casing & Tubing Size 32 Depth Set 33, Nacks Consent VI. Well Tost Data 34 Date New Oil 35, Gas Delivery Date 36. Text Date 37, Test Length 38. Tbg, Pressure 40, Choke Size 41, Oil 42, Water 43, Gas 44, AOF 45 Test Method With and that the information given above is true and completed with and that the information given above is true and complete to the best of my knowledge and begind Signature With this is a Change of Operator fill in the OGRID number and name of the previous operator	026450							07666	30	G		H 14 21	S 37I	E
IV. Produced Water 23 POD 24 POD UESTR Location and Description V. Well Completion Data 25 Spud Date 26 Rea dy Date 27 TD 31 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sucks Connect VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Oas 44 AOF 45 Test Method II hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledges and that the information given above is true and complete to the best of my knowledges and begind Signature Approved by Title Title Spr. Regulatory Specialist Date 9-11-98 Printie I name: [915] 686-5424 a, If this is a change of operator fill in the OGRID number and name of the previous operator	020430							07000	50		j			
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator			IV.		. 1910									
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator											<u> </u>			
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator				·										· · · · · · · · · · · · · · · · · · ·
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
V. Well Completion Data 23 Spud Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Coment VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title 7. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	IV. Duodi	used W	oton											
V. Well Completion Data 25 Spud Date 26 Rea dy Date 26 Rea dy Date 27. TD 28 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method VII. Hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name Bill R. Keathly Title 57. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator			ater				2	4. POD 1	ULSTR Lo	ation and	Description			
25 Spud Date 26 Rea dy Date 27. TED 28 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45 Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Bill R. Keathly Title 71 Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 42. If this is a change of operator fill in the OGRID number and name of the previous operator														
25 Spud Date 26 Rea dy Date 27. TED 28 PBTD 29 Perforations DHC,DC,MC 30 Hole Size 31. Casing & Tubing Size 32 Depth Set 33. Sacks Cement VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45 Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Bill R. Keathly Title 71 Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 42. If this is a change of operator fill in the OGRID number and name of the previous operator	V. Well	Com pl	etion Da	ıta						-				
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method OIL CONSERVATION DIVISION Approved by Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator							27. TD	CID 28 PBTD			29 Perforations			DHC,DC,MC
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method OIL CONSERVATION DIVISION Approved by Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method CIL CONSERVATION DIVISION knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	30. Hole Size				31. Casing & Tubing Siz			32 Depth Se			et	· 	33. Sac	ks Cement
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method CIL CONSERVATION DIVISION knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method CIL CONSERVATION DIVISION knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method CIL CONSERVATION DIVISION knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator														
34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method CIL CONSERVATION DIVISION knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator						- <u> </u>								
40. Choke Siz e 41. Oil 42. Water 43. Gas 44. AOF 45. Test Method [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	VI. Well	Test D	ata											
[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47 If this is a change of operator fill in the OGRID number and name of the previous operator							Test Date	37. Test Length			38. Tbg	38. Tbg. Pressure 39. Csg. Pressure		
[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47 If this is a change of operator fill in the OGRID number and name of the previous operator												<u> </u>		
with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	40. Ch	oke Siz e		41. Oil		42.	Water		43. G	15	44.	AOF		45. Test Method
with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator			<u></u>	21.6									<u> </u>	
knowledge and belief Signature: Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator									C	IL CO)NSERVA	TION D	IVIS	ION
Printed name: Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	knowledge as		. 1		_	_		Anne						
Bill R. Keathly Title Sr. Regulatory Specialist Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator	July Lookly							HAMS						
Date 9-11-98 Phone (915) 686-5424 47. If this is a change of operator fill in the OGRID number and name of the previous operator		Keathly			Title Section 19									
47. If this is a change of operator fill in the OGRID number and name of the previous operator	Sr. Regulatory Specialist								val Date:					
Previous Operator Signature Printed Name Title Date	47. If this	is a chan	ige of op	erator fill in	the OGRI	D number an	d name of the p	revious op	erator					
Fillited Name	Provious	Operato	or Signati	ire		Deire	tod Name				Title			Date
	, ievious	. operati	. Jigilati			LUI)	CU NAITE	•			1.00			