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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 24 10 18 AM '92

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LOCKHART B-14A NO 1

9. API Well No.

30-025-06573

10. Field and Pool, or Exploratory Area

BLINEBRY O&G/DRINKARD

11. County or Parish, State

LEA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

19 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 860' FEL, SEC. 14, T-21S, R-37E, UNIT LTR 'H'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other STIMULATE & DHC.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-20-92 MIRU. POOH W/ BLINEBRY RODS & DRINKARD RODS. POOH W/ TBG STRINGS.
GIH W/ 6 1/2" BIT & 7" CSG SCRAPER. TAGGED @ 6585'. POOH. GIH W/ 7" RBP SET @ 6090'. SET
PKR @ 5700'. ACIDIZE BLINEBRY W/ 50 gal 15% NEFE HCL. POOH W/ PKR & RBP.
GIH W/ PROD EQUIP & TBG W/ SN @ 6502'.
12-7-92 RDMO.
RETURN WELL TO PRODUCTION.
12-13-92 TEST OF 2BO, 19BW, 82 MCF.

BLINEBRY & DRINKARD DOWN HOLE COMMINGLED PER ADMINISTRATIVE ORDER NO. DHC-701

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Title SR. REGULATORY SPEC

Date 12-18-92

(This space for Federal or State official use)

Approved by

David R. Glass

Title

Date

Conditions of approval, if any: 4 1993

Submit 2 copies to Appropriate District Office:
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rito Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Conoco, Inc.		Pool Blinebry O&G/Drinkard		County Lea										
Address 10 Desta Drive Ste 100W Midland, Tx. 79705		TYPE OF TEST (X) TEST - (X)		Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION U S T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL BBL.S.		OIL BBL.S.		GAS MCF.	GAS - OIL RATIO CU FT/BBL.
Lockhart B-14A DHC 701	1	H 14	21s	87E	12-13-92			24	19	36.9	2	82	41000	
Blinebry Drinkard				oil 60% oil 40%	gas 86% gas 14%			100%	11 8		1.2 .8	71 11	82	
*Please establish allowable														

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Olga Huerta*

Olga Huerta Oil & Gas Assistant

Printed name and title

1-7-93 (915) 686-5439

Date

Telephone No.