

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC 032096B
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter H, 1980' FNL & 660' FEL Sec. 14, T-21S, R-37E	8. Well Name and No. Lockhart B-14A No. 1
	9. API Well No. 3002506573
	10. Field and Pool, or Exploratory Area Blinebry O&G/Drinkard
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Stim & DHC</u> *
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to stimulate and downhole commingle Blinebry & Drinkard as follows:

1. POOH w/Blinebry & Drinkard rods and pumps.
2. RIH w/7" RBP & 7" pkr on 2-7/8" ws. Set & test RBP @ 6090'. Set pkr @ 5700'.
3. Acidize Blinebry perms w/50 bbls of One Shot Acid; 75:25, 15% HCl-NEFE acid & Xylene. Release 4 ball sealers after every 10 bbls of acid. Displace to bottom perf w/46 bbls of TFW.
4. Release pkr and engage RBP @ 6090'. POOH.
5. Run 2-3/8" slim collars through Baker Model FA packer, SN @ 6490'.
6. Run regular 2-3/8" tbgs above Model FA packer. Run rods & pump.
7. Return to production.

Administrative Order No. DHC-701 approves well to commingle production.

* APPLICATION FOR COMMINGLING APPROVAL WILL BE SUBMITTED SEPERATELY (RE: TELECON. JERRY HOOVER ON 10-30-92).

14. I hereby certify that the foregoing is true and correct

Signed Jerry Hoover Title Sr. Conservation Coordinator Date 10-19-92
(This space for Federal or State office use)
Approved by Adam S. Camel Title _____ Date 10/30/92
Conditions of approval, if any:

RECEIVED
OCT 21 11 43 AM '92
BUREAU OF LAND MANAGEMENT
CARTERSVILLE, GA

RECEIVED

NOV 04 1992

OCN H0001 777