

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Lockhart B 14 A</u>			Well No. <u>1</u>		
Location of Well <u>H</u>		Unit <u>14</u>	Sec. <u>14</u>	Twsp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl <u>Blinberry</u>				<u>oil</u>	<u>Pump</u>	<u>Tbg.</u>		<u>open</u>
Lower Compl <u>Drinkard</u>				<u>oil</u>	<u>Pump</u>	<u>Tbg.</u>		<u>open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2-24-92 12:00 P.m.

Well opened at (hour, date): 2-25-92 12:00 P.m.

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>20</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>100</u>	<u>340</u>
Minimum pressure during test.....	<u>20</u>	<u>20</u>
Pressure at conclusion of test.....	<u>20</u>	<u>340</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>320</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>

Well closed at (hour, date): 4-26-92 Total Time On Production 24 HRS

Oil Production During Test: 4 bbls; Grav. _____ Gas Production During Test 84 MCF; GOR 21,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 4-27-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>100</u>	<u>340</u>
Minimum pressure during test.....	<u>20</u>	<u>20</u>
Pressure at conclusion of test.....	<u>20</u>	<u>340</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>290</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>

Well closed at (hour, date): 4-28-92 Total time on Production 24 HRS.

Oil production During Test: 2 bbls; Grav. _____; Gas Production During Test 15 MCF; GOR 7,500

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Conoco Inc.
Operator
Daniel Alexander
Signature
Daniel Alexander
Printed Name Title
2-28-92 343-0128
Date

DP

OIL CONSERVATION DIVISION

Date Approved MAR 11 1992
By ORIGINAL SIGNED BY SUPERVISOR
Title _____

