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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		1
TRANSPORTER	OIL	
	GAS	
OPERATOR		

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DISTRIBUTION	*EW MEXICO OIL CONSERVATION COMMISSI Form C-104		
SANTA FE	R EQUEST 1	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	.1		
Continental Och	Co-		
P.D. Box 460	Hobbs M.	mex.	
Reason(s) for filing (Check proper box)		Other (Please explain)	relasor - Skelly
New Well	Change in Transporter of: Oil Dry Ga	el lase is per	The same of the sa
Recompletion	Oil Dry Gai Casinglead Gas Conden	is transporter	
Change in Ownership	Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Fool Name, Including Fo	ormation Kind of Lease	1 D Lease No.
Joephart B-14 A	1 Blinebuy	Mas State, Federal	- + 20 ic-032096(A
Location Unit Letter H; 19e	SO Feet From The 220th Lin	e and <u>660</u> Feet From T	he Cast
Line of Section / Tov	mship 2/-5 Range	37-E, NMPM, Lee	County
Sinc of Section 1			
DESIGNATION OF TRANSPORT	or Condensate Z	Address (Give address to which approve	ed copy of this form is to be sent)
SHELL PIPEL	1117	FF	PECTIVE TANTIARY 21 TOTAL
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas C	Address (Give address to which approv	ELLY OIL COMPANY MERGE
EL PASA NATO	IRAC GAS	JAE X. NO	TO GETTY OIL COMPANY.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	P-10-73
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic	$\operatorname{on} - (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Lievations (DP, RRB, RT, GR, etc.)			
Perforations			Depth Casing Shoe
	TUDING CASING AND	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
<u> </u>			
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1. 10m, pump, \$62 11)	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I dolling Liesama		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
OAC WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			0.1.5
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CONTINUE OF COURT IAN	CF	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIAN	OE		
T haraby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19

above is true and complete to the best of my knowledge and belief.

ME Makley
adim Superviso
(Fitte)
1-10/3

NHOCC-5; NMFU Ph.; File

BY. The Nigeral In No. 11, Estmay TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.