

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OFFICE O.C.C.

SUBMIT IN TRIPI
(Other instructions
reverse side)

JE*
re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 b

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
**1980 FNL and 660 FBL S-14, T-21S,
R-37E, Lea County, New Mexico, NMPM.**

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-14 A

9. WELL NO.

1

10. FIELD OR ZONE FOR WELDCAT

Drinkard-Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-21-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

(Other) ☐

Report, Frac

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Blinebry Pool was reperforated and fraced using the following procedures: Work done: set RBP at 6100'. Perf Blinebry at 5742, 5764, 5827, 5842, 5915, 5927, 5986, 6013, W/1 JSPP. Treated perfs 5742-6013 W/2,000 gals 15% W/8 ball sealers. Sand fraced W/40,000 gals crude and 40,000# sd, 2,000# "ADOMITE". Ran dual equipment and placed on production.

After TD 6648', DOO 6572'. Pay Blinebry (5738-6017) On test 2-27-66 flwd 39 BO, 4 BW, 37 gvty, 1304 MCFG, in 24 hours. TP 300#, CP 600#, 20/64" chk, GOR 33,436. Workover started: 9-13-65, completed 2-9-66.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thel R. Stephens

TITLE

Staff Supervisor

DATE

3-28-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5, PAN AM ROEBS 3, ATL RCS-2, CALIF MID-2, LPT.

APPROVED

MAR 29 1966

*See Instructions on Reverse Side

**J. L. GORDON
ACTING DISTRICT ENGINEER**

