

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 032099 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 1980' FNL & 660' FEL S-14, T-21S, R-37E, Lea
County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432 DF

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-14

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Drinkard-Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S-14, T-21S, R-37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze, Reperforate & Frac

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*On latest test, Blinebry flowed 8 BOPD W/GOR of 79,375. Drinkard
flowed 2 BOPD.In order to increase production from the Drinkard and Blinebry it
is proposed to plug back from lower Drinkard (6583-6648) to Upper
Drinkard (6486-6562), treat W/2000 gal acid, 30,000 gal lease crude,
30,000# sand & 1500# "ADOMITE".Perforate Blinebry 5742-6010, treat W/2000 gals acid, 40,000 gal
lease crude, 40,000# sand and 2,000# "ADOMITE".Subject well completed 12-8-52 in Drinkard formation. In May,
1958 well was dual completed in the Blinebry for an IP of 96 BOPD and
Drinkard stimulated from 12 to 28 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 9-2-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5, NMOCC-2, PAN AM HOBBS 3, ATL ROS 2, STD CALIF- 2, File