



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 11-032096-6  
Unit 5075

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1-2 is located 1980 ft. from N line and 400 ft. from E line of sec. 14  
1/4 Sec. and Sec. No. 21 (Twp.) 27 (Range) 10 (Meridian)  
1 (Field) 1 (County or Subdivision) 1 (State or Territory)

The elevation of the derrick floor above sea level is 432 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover: ID 6643' coils, 10' 10". Pay Brinkard 6583-6640' open hole. Csg pt 6583'. Flowed 12 MC, no water, in 24 hrs. 25/64" chk, IT 1500, w/62.3 MCFTB, 100 5292.  
Work done: Acidfraced open hole w/5000 gals. Perf's Blinberry 5728-48, 5755-72, 5816-52' w/4 jets per ft. Treated new perf's w/2000 gals acid, 30,000 gals std sandfrac. Left bridge plug at 6620'. Set Brinkard tbg at 6578', packer at 6572', Barrett sleeve valve at 6532'. Set Blinberry tbg at 5824'.  
After workover: Brinkard Pool: ID and pay same as before. Flowed 28 MC, no water, in 24 hrs. 20/64" chk, IT 900, w/27.9 MCFTB, 100 796. Daily allow 28 MC. Tested 5-12-58. Terry Blinberry Pool: w/ Blinberry 5728-5852', perf's 5728-48, 5755-72, 5816-52'. Flowed 80 MC, no water, in 20 hrs. 20/64" chk, IT 1300, CP 1500, w/1509 MCFTB, 100 16,344, 100 76 bbls. Daily allow 10 MC. Tested 5-12-58. Work started 5-5-58, completed 5-19-58.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address Las Cruces, New Mexico  
By District Superintendent  
Title District Superintendent