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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (1) 9 30

NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO THE WATER SHUT-OFF. NOTICE OF INTENTION TO THE WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO PRE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO BADADON WELL. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO BADADON WELL. NOTICE OF INTENTION TO BAD		ICES ATT	D REPORTS ON WELLS	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO ABANDON WELL Retice of Intention to Dual Complete (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Lockhart B-14 "A" Well No. 1 is located 1780 ft. from IN line and 660 ft. from IN line of sec. 14 NEX/4 Section 14 215 378 NNW (If Sec. and Sec. No.) (Twp.) (Meridian) Drinkard 148 (County or Subdivision) The elevation of the derrick floor above sea level is 3432 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemes ing points, and all other important proposed work) During March, 1958, this well produced 10 80, 1 184, and 54 NCF gas per day. is intended to dual complete it in the Drinkard and Terry Blinebry oil sones in the lowing manner: Perforate Terry Blinebry intervals 5728-18; 5755-72; and 5816-52; w1000 gals sandfrac. Recover load and test Terry nebry sone, 3et Baker Hodel 415-0 production packer at 5800; hum hong string of ing install dual completion head. Seeb in Drinkard and Terry Blinebry sones re-		i l		
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Subsequent report of Abandonment. Notice of Intention to Pull or Alter CASING. Notice of Intention to Abandon well. Notice of Intention to Abandon well. Notice of Intention to Dual Complete (Indicate Above by Check Mark Nature of Report, Notice, or other Data) Lockhart B-14, 4A. Well No. 1 is located 1980 ft. from Intention to Dual Complete Well No. 1 is located 1980 ft. from Intention to Dual Complete Well No. 1 is located 1980 ft. from Intention to Dual Complete Intention Dual Complete			II .	, ,
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Notice of Intention to Dual Complete (Indicate above by check Mark Nature of Report, Notice, or other Data) Lockhart B-14, dAn May 2, 19.5 Well No. 1 is located 1930 ft. from Nay 2, 19.5 Well No. 1 is located 1930 ft. from Nay 2, 19.5 Na/4 Section 14 215 378 MNPM (Reage) (Meridian) Drinkard 12 (County or Subdivision) New Maxica (State or Territory) The elevation of the derrick floor above sea level is 34.32 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes ing points, and all other important proposed work) During March, 1955, this well produced 10 BO, 1 BM, and 54 NCF gas per day, is intended to dual complete it in the Drinkard and Terry Blinebry oil sones in the lowing namer; Perforate Terry Blinebry intervals 5728-48; 5755-72; and 5816-52; jets per foot. Treat perfs 5816-52; w/1000 gals send and 15,000 gals sandfrae. The 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals acid and 15,000 gals sandfrae. The first 5728-72; w/1000 gals sandfrae. The first 5728-72;		1	II .	1 1
Well No. 1 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 14. NS/4 Section 14 215 378 NNFK (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Drinkard (Field) (County or Subdivision) The elevation of the derrick floor above sea level is 3432 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comes in printing March, 1956, this well produced 10 BO, 1 Bis, and 54 NCF gas per day. is intended to dual complete it in the Drinkard and Terry Blinebry oil zones in the lowing manner: Perforate Terry Blinebry intervals 5728-48°, 5755-72°, and 5816-52° jets per foot. Troat perfs 5816-52° w/1000 gals sandfrac. Recover load and test Terry nebry sone. Set Baker Model 415-D production packer at 5900°. Sum long string of ing. Install dual completion tube and tubing seal assembly. Burnebry agnes re-	NOTICE OF INTENTION TO ABANDON WELL		il .	1 1
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Address Box 68 Dunice, New Mexico By	Ouring March, 1958, this is intended to dual complete it is lowing manner: Perforate Terry 1 jets per foot. Trust perfs 581/2 5728-72 w/1000 gals acid and nebry zone. Set Baker Hodel 415-ling with perforated production to ing. Install dual completion heatively. Place well on production for the company Continental 011 3 Address Sex 58	DETAILS sands; show sizes, we points, and all other well produce in the Drink Slinebry int 5-52 w/1000 15,000 gale production abe and tubi ad. Swab in one.	of WORK reights, and lengths of proposed casings; indicate mudding job r important proposed work) d 10 80, 1 84, and 54 MCF gas per of ard and Terry Blinebry oil somes in ervals 5726-48; 5755-72; and 5814 gals seid and 15,000 gals sandfrag sandfrag. Recover load and test 1 m packer at 5900; hum long string and seal assembly. Hum short string Brinkard and Terry Blinebry zones iting by the Geological Survey before operations may be comm	the the farty of of