PO Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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AMENDED R	EPORT

1000 Rio Brazos Rd. Aztic, NM 87410

District IV				
PO Box 2088,	Santa	Fe	NМ	87504-2088

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