	ir .			
NO. OF COPIES RECEIVED	, i			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMIS	SION	Form C-104
SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and C-11
F 1. 5		AND		Effective 1-1-65
y.\$.3.\$.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Conoco Inc.				
P O Box 460	Hobbs, New Mexico 882	40		
Reason(s) for tiling (Check proper box)	neggo, new tenzes	Other (Please	explain)	
New Well	Change in Transporter of:	Change o	f corporate	name from
Recompletion	OII Dry Go			pany effective
Change in Ownership	Casinghead Gas Conde	nsate July 1,	1979.	
If change of ownership give name		-		
and address of previous owner				
DESCRIPTION OF WELL AND I	.EASE Weil No. Pool Name, Including F	formution	Kind of Lease	Leasec.
Lease Name	2 Blinebry C	114625	State, Federal or	Fee LC 632096(
Lockhart B-14 A				
Unit Letter P; 61	66 Feet From The S Li	ne and <u>(0 (6 (</u>)	_ Feet From The	Ε
Line of Section 14 Tow	mship 2/-5 Range	37-E , NMPM,	<u>le</u>	a County
		4.0		
DESIGNATION OF TRANSPORT	or Condensate	AS Augress (Give address t	o which approved	copy of this form is to be sent)
Shall Pinaline Co.	_	Rox 1910.	Milland	Texas
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Box 1384 , Ja	o which approved	copy of this form is to be sent)
El Paso Natural Ga Getty Dil Co.		4066c N.M.		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas acrually connecte	d? When	
give location of tanks.	:			
If this production is commingled wit	th that from any other lease or pool	, give commingling order	number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover	Deepen P	lug Back Same Restv. Diff. Restv
Designate Type of Completic	on = (X)		1	1
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.
		Top Oil/Gas Pay		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	1 tob Ott/Gas Sal		uhung Depth
1	İ		•	ubing Depth
				ubing Depth epth Casing Shoe
Reriorations				
	TUBING, CASING, AI	ND CEMENTING RECOR	D	
	TUBING, CASING, AN	ND CEMENTING RECOR	D	
Reriorations		:	D	epth Casing Shoe
Reriorations		:	D	epth Casing Shoe
Reriorations		:	D	epth Casing Shoe
Reniforations HOLE SIZE	CASING & TUBING SIZE	DEPTH S	D ET	epth Casing Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH S after recovery of total voluments of the for full 24 hour	D ET ame of load oil and	SACKS CEMENT must be equal to or exceed top allo
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH S	D ET ame of load oil and	SACKS CEMENT sacks cement must be equal to or exceed top allo
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH S after recovery of total voluments of the for full 24 hour	ET ime of load oil and s) v, pump, gas lift,	SACKS CEMENT sacks cement must be equal to or exceed top allo
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this	e after recovery of total voludepth or be for full 24 hour Producing Method (Flot	D ET sime of load oil and s) w, pump, gas lift, o	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allo
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	e after recovery of total voludepth or be for full 24 hour Producing Method (Flot	D ET sime of load oil and s) w, pump, gas lift, o	SACKS CEMENT SACKS CEMENT must be equal to or exceed top allowers.

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION

Gravity of Condensate

Lease ..c. 632096(6)

exceed top allow-

District Supervisor TITLE.

Bbls. Condensate/MMCF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) NMFLLY) FILE MSES(5)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Manager (Title)

13-79

Length of Test

Tubing Pressure (Shut-in)

GAS WELL

Actua: Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

RECEIVED

JUN 1 8 1979

OIL CONSERVATION COMM. HOBBS. N. M.