## NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Dual Completion

## REQUEST FOR (OIL) - (XXXX) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

onth o	of comp to the st	letion or ock tanks.	recompletic Gas must l	t be reported on 15.025 psia at 60° Fahrenheit.  Eunice, New Mexico 1-17-58  (Place)
Cont	inent	tal 01	1 Compa	NG AN ALLOWABLE FOR A WELL KNOWN AS:  Dany Lockhart B-14 "A" Well No. 2-TB in SE 4 SE 4, (Lease)
v	P n Letter T.e	, Sec	14	County. Date Started 11-5-57  County. Date Started 12-5-57  County Date Started 12-5-57
		ndicate lo		County. Date 31424 Total Depth 7446 PBTD 6902 Top Oil/Gas Pay 5702 Name of Prod. Form. Blinebry
D	C	В	A	PRODUCING INTERVAL -
E	F	G	H	Perforations 5702-37*, 5790-5817*  Open Hole
L	K	J	I	OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
<u> </u>	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 40 bbls.oil, No bbls water in 24 hrs,min. Size 3/
				GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):
	ig "Casin Sire	Feet	nting Recor	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10	3/4	268	250	Choke SizeMethod of Testing:
7	5/8	3162	1623	sand): See Remarks.
5	1/2	7446	520	Press. Pkr. Press. 450 oil run to tanks 1112-75  (iil Transporter Shell Pipe Line Corp.
Rem	arks:L	0320	96 b.	Gas Transporter Skelly Oil Company Treated w/1500 gals acid, sandfraced w/32,000 gals
	· · · · · · · · · · · · · · · · · · ·		_	nd, 2200# Adomite  Information given above is true and complete to the best of my knowledge.  Continental Oil Company
App	roved	y certify t		formation given above is true and company
	OI:	L CONSE	RVATION	ON COMMISSION  By: (Signature)  District Superintendent
By: Titl	 e	1		Send Communications regarding well to:  Name Mr. J. R. Parker
_ •••				AddressBox. 68, Eunice, New Mexico