



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 10 032095 h
Unit 3070

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Subsequent report of Plugback and Deal complete.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lockport B-14 "A"

January 20, 1956

Well No. 2-TH is located 660 ft. from S line and 660 ft. from E line of sec. 14

Sec. 14

(1/4 Sec. and Sec. No.)

21E

(Twp.)

37E

(Range)

101W

(Meridian)

Terry Blinbery

(Field)

1.04

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3424 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BEFORE WORKOVER: TD Line 7446', DDD 7421', DF 12', elev 3424'. Ray 100 7000-7344'. Casing Point 5 1/2" at 7466'. Perf 7000-40', 7096-7118', 7162-7212', 7286-7344'. Pumped 3 BOPD, 4 BW, open choke, gas 8.38 MCFD, OGR 27V3. WORK DONE: Set cement retainer at 6902', squeezed w/100 wt. Perf Tub 6163-87', 6203-18', 6233-87' w/4 jets ft. Treated perf w/1000 gals acid, fraced w/10,000 gals crude in two stages using 50 ball sealers between stages. Set BR at 5835'. Perf Blinbery 5702-37', 5790-5817'. Treated w/1500 gals acid, fraced w/32,000 gals crude. Retrieved BR. Set 5 1/2" Baker Model D1 packers at 5855' and 5871'. Ran 3' Baker Model E production tube on 2" tbg w/3 tbg seal nipples, 2 spacer nipples, 1 Baker Model E anchor-type parallel flow tube and 1 Otis Type H cross-over landing nipple assembly. Latched on to top of packer at 5871' and tbg seals in lower packer at 5855'. Bottom tbg set at 6206', top Otis landing nipple at 5869'. Removed BOP. Installed tbg head. Recovered load. Set Otis cross-over choke at 5870'. (Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 68
Las Cruces, New Mexico

By [Signature]
Title District Superintendent

AFTER WORKOVER: TD Time 7446', PB 6902'. Casing Point 5 1/2" at 7466'.
Flowed 40 bbls oil, no water in 24 hrs, 3/4" choke, TP 450#, gas 472 MCFPD, GOR
11,800, estimated allowable 25 BOPD. Tested 1-12-58. Gas completion: Pay Tubb
6163-6287'. Perf 6163-87', 6200-18', 6233-87' w/4 jets ft. CORP 2650 MCFPD.
SIP 1903.2 PSIA. Del: at 600 PSIG is 2370 MCFPD; at 150 PSIG is 2630 MCFPD. Estimate
allowable 370 MCFPD. P.L. Conn: El Paso. Tested 1-14-58. Workover started
11-5-57, completed 1-14-58.