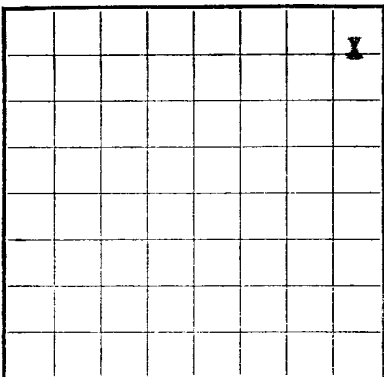


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator		Lease		Well No.
Continental Oil Company		Lockhart B-14 A		3
Unit Letter	Section	Township	Range	County
A	14	21S	37E	Lea
Pool			Kind of Lease (State, Fed, Fee)	
Terry Blinberry			Federal	
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township
		H	14	21S
				37E
Authorized transporter of oil ☒ or condensate ☐		Address (give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company		Box 1910, Midland, Texas		
Is Gas Actually Connected? Yes ☒ No ☐				
Authorized transporter of casing head gas ☒ or dry gas ☐		Date Connected	Address (give address to which approved copy of this form is to be sent)	
Skelly Oil Company			Box 1135, Eunice, New Mexico	
If gas is not being sold, give reasons and also explain its present disposition: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.				
REASON(S) FOR FILING (please check proper box)				
New Well ☐ Change in Ownership ☐ Change in Transporter (check one) Other (explain below) Oil ☐ Dry Gas ☐ Casing head gas . ☐ Condensate . . ☐ Change in Designation				
Remarks This well formerly designated: A. M. Lockhart B-14 A No. 3-TB O/L NMOCC NAM SW File				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the <u>29th</u> day of <u>September</u> , 19 <u>61</u> .				
OIL CONSERVATION COMMISSION		By		
Approved by		SIGNED T. F. PARKER		
Title		District Superintendent		
Date		Company		
		Address		

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 032096 b**
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Lockhart B-14 "A"** Field **Terry Blinbry** State **New Mexico**
Well No. **3** Sec. **14** T. **21** R. **37** Meridian **NMPM** County **Lee**
Location **660** ft. **xxx** of **N** Line and **330** ft. **xx** of **E** Line of **Section 14** Elevation **3436'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **CE McClellan**

Date **August 8, 1956** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-22**, 19**56** Finished drilling **6-14**, 19**56**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5693'** to **5877'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	J-55	1419'					
5 1/2	14	8	J-55	5645'					
5 1/2	13.5	8	J-55	800'			5693	5727	Production
							5741	5783	"
							5810	5877	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	1411	725	float, shoe		
5 1/2	5899	2575	float, shoe		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____, Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5900** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **7-1**, 19**56**

The production for the first 24 hours was **347** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. W. Allen, Driller **H. G. Wilhelm**, Driller
O. L. Stevenson, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1360	1360	Redbed
1360	1450	90	Anhydrite and Red Shale
1450	2540	1090	Salt
2540	4950	2410	Dolomite and Anhydrite
4950	5610	660	Lime and Dolomite
5610	5900 TD	290	Dolomite

Core #1 5610-5653', cut 43', recovered 41', Blinbry formation. 5610-15' anhydrite, 5615-19' dolomite fine crystalline, dense gray with thin gray shale partings. 5619-23' dolomite, finely grain, tan, silty with anhydrite incl and few thin sh ptgs, good bleeding from fn p p por. 5623-27' dolo, fnly gran, dense gry, shaly, no show. 5627-29' dolo, fn gran, dense tan, no show. 5629-31' dolo, fn xlyn, dense tan to brwn w/anhly incl, scattered p p por, trace bleeding. 5631-33' anhy and shale. 5633-35' dolo, fine gran, gry, dense w/thin shale ptgs, show of salt water. 5635-37' anhy 5637-39' no recovery. 5639-40' anhy. 5640-43' dolo, fn gran gry, dense w/thin shale ptgs, no shows. 5643-53' dolo, fn gran, dense tan to brown w/anhly incl, slightly silty, fair scattered p p por, fair bleeding throughout. Core #2 5653-83' cored 30' recovered 30'. 5653-56 dolo, fn xlyn, brwn w/anhly incl, fair bleeding and scattered p p por. 5656-57.5' drk gry shale, 5657.5-58.5 drk gry shale. 5658.5-62' same as 56-57.5'. 5662-62.5' drk gry shale, 5662.5'-63.5' dolo, earthy, tan w/fair p p por, no shows. 5665.5-68' dolo, earthy, dense, drk brwn, shaly, no shows. 5668-83' dolo, fn gran, dense, gry, no shows w/shale stringers 72.5-73, 78.5-79.5', 82-82.5'.

