

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. IL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. LOCKHART B 14 A #4
2. Name of Operator Conoco Inc.	9. API Well No. 30-025-06576
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	10. Field and Pool, or Exploratory Area BLINEBRY OIL & GAS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL, SEC. 14, T-21S, R-37E, UNIT LTR 'I'	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other T&A EXTENSION <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	

CONOCO REQUESTS AN EXTENSION TO THE CURRENT T&A STATUS FOR THE ABOVE LISTED WELL. THIS WELL WAS PRESSURE TESTED IN NOVEMBER OF 90, THEREFOR IT IS STILL COVERED BY THE 5 YEAR NMOCD TEST RULES. WE REQUEST APPROVAL WHILE WE COMPLETE A DETAILED RESERVOIR & GEOLOGIC STUDY OF THE AREA WHICH WE ANTICIPATE TO BE COMPLETED BY THE FIRST QUARTER OF 1996.

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 4/1/95

RECEIVED  
MAR 21 11 29 AM '94  
O&G  
AREA

14. I hereby certify that the foregoing is true and correct		SR. REGULATORY SPEC		3-18-94	
Signed	<u>Joe G. Lara</u>	Title		Date	
(This space for Federal or State office use)					
Approved by	(ORIG. SGD.) JOE G. LARA	Title	PETROLEUM ENGINEER	Date	4/4/94
Conditions of approval, if any:					