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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER- Oil - Oil Dual</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Gulf Oil Corporation</p>	<p>8. Farm or Lease Name Naomi Keenum</p>	
<p>3. Address of Operator Box 670, Hobbs, New Mexico</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 21-S RANGE 37-E NMPM.</p>	<p>10. Field and Pool, or Wildcat Drinkard & Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3413' GL</p>	<p>12. County Lea</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>Commingled in well bore, DHC-189</p>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6680' PB.

Pulled producing equipment from both zones. Cleaned out to 6627'. Ran treating equipment and treated Drinkard zone perforations 6525' to 6638' with 2,000 gallons of 15% NE acid. Maximum pressure 3100#, minimum 2500#. ISIP 1250#, after 3 minutes on vacuum. AIR 2.9 BPM. Treated Blinebry perforations 5721' to 5829' with 2,000 gallons of 15% NE HCL acid. Maximum pressure 450#, minimum 100#, ISIP vacuum. AIR 4 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 6620'. Ran rods and pump and placed well on production, commingled in well bore.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>O. F. Berlin</u></p>	<p>TITLE <u>Area Engineer</u></p>	<p>DATE <u>April 14, 1976</u></p>
<p>APPROVED BY <u>Jerry Sexton</u> Dist. 1, Supv.</p>	<p>TITLE _____</p>	<p>DATE <u>APR 15 1976</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		