

6/11/76

# Gulf Energy and Minerals Company - U. S.

PRODUCTION DEPARTMENT  
HOBBS AREA

C. D. Borland  
AREA PRODUCTION MANAGER

February 9, 1976

P. O. Box 570  
Hobbs, New Mexico 88240

Re: Naomi Keenum No. 1,  
Unit J, Sec. 14-21S-37E,  
Lea County, N. M.

Mr. Joe D. Ramey  
N. M. Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, N. M. 87501

Dear Sir:

Your administrative approval is requested for an exception to Rule 303-A to permit down-hole commingling of marginal production in the subject well. The Drinkard and Blinebry oil production on this lease is presently commingled in storage on the surface under Amended Administrative Order No. PC-115. Surface commingling indicates that the fluids are compatible, and we do not expect any waste or reservoir damage due to down-hole commingling in the well bore. Ownership in the two pools is common, and correlative rights will not be violated. Down-hole commingling will allow the recovery of additional hydrocarbons from the well. Should secondary recovery operations become practical in the future, the two zones could be separated at that time without damaging either reservoir.

The Drinkard zone is presently being produced by rod pump. The Blinebry zone is a weak flowing well. If down-hole commingling is permitted, the existing pumping equipment will be utilized to lift the fluids from the two commingled zones.

Pertinent data regarding this application, as outlined in Rule 303-C, are attached for your consideration.

Yours very truly,

*C. D. Borland*  
C. D. BORLAND

CRK:ec  
Att'd.

cc: N. M. Oil Conservation Commission, Hobbs  
C. F. Kalteyer, Midland  
Offset Operators: Continental, Mobil, Atlantic Richfield, Getty, Shell, J. R. Cone



Naomi Keenum No. 1

1. Operator: Gulf Oil Corporation  
P. O. Box 670  
Hobbs, N. M. 88240
2. Lease and Well Number: Naomi Keenum No. 1  
1980' FSL & 1980' FEL  
Sec. 14-21S-37E  
Lea County, New Mexico
3. Pools Dualled: Blinebry Oil and Gas, Drinkard Oil  
OCC Order No. MC-1244, November 5, 1962
4. Decline Curves: Attached.
5. Bottom Hole Pressure Data:

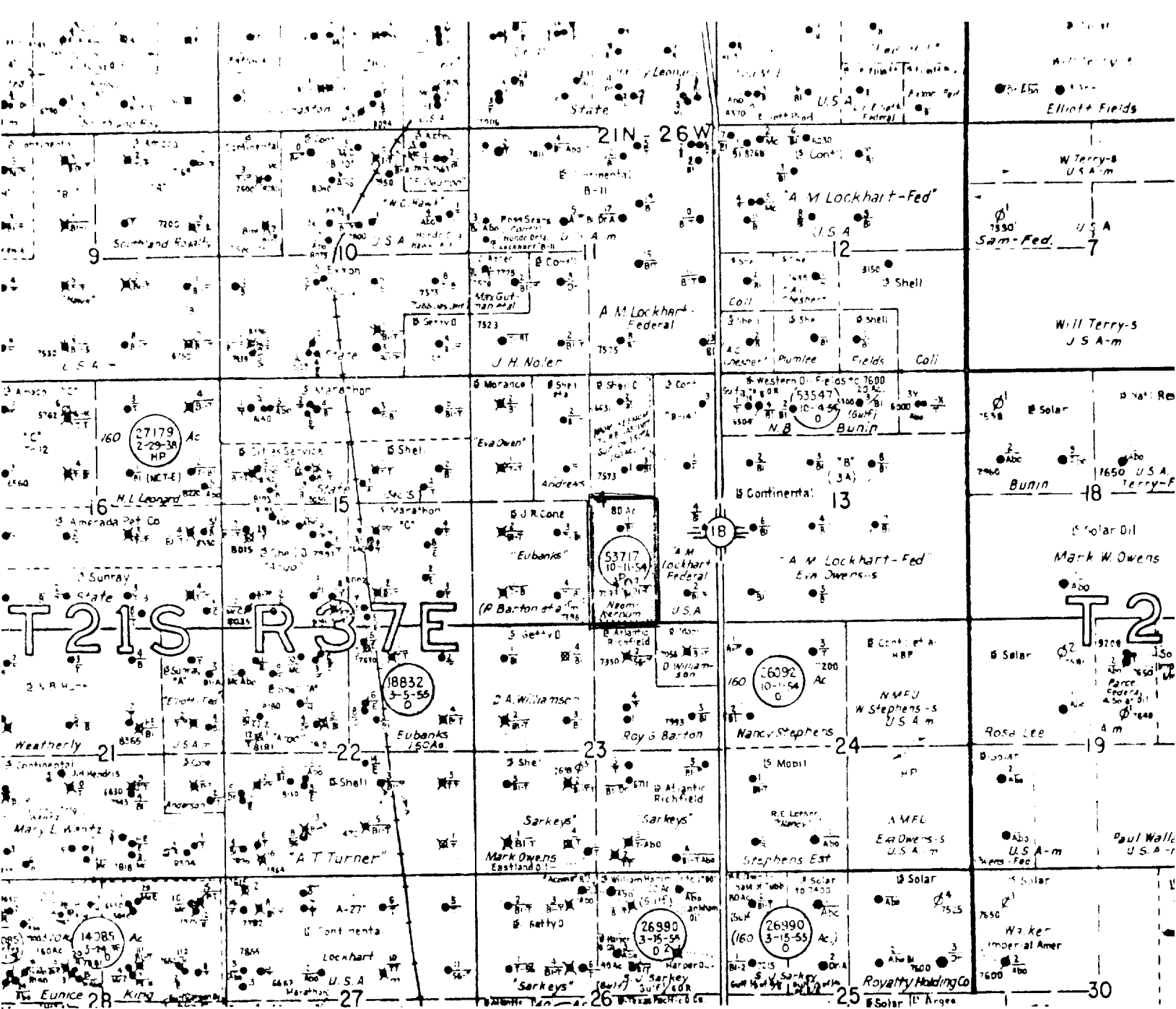
	<u>Datum</u>	<u>Pressure at Datum</u>
Blinebry Oil and Gas	-2400'	415 psi
Drinkard Oil	-3050'	500 psi (est.) *

\* Drinkard estimate based on most recent available average BHP data within vicinity of this well.

6. Fluid Characteristics: Drinkard and Blinebry production is presently being commingled on this lease (Amended Commingling Order No. PC-115 dated Nov. 25, 1975). There is no evidence of incompatibility.
7. Value of Commingled Fluids:

	<u>BOPD</u>	<u>API Gvty. @ 60° F.</u>	<u>\$/Bbl.</u>	<u>Rev./Day</u>
Blinebry Oil and Gas	8	36.4	\$11.92	\$ 95.36
Drinkard Oil	9	40.6	12.00	<u>108.00</u>
				\$203.36
Commingled	17	38.6	\$11.96	\$203.32
Difference				-\$ 0.04

8. Current Tests: Blinebry Oil and Gas (1-14-76) flowed 8 BOPD, 1 BWP, GOR 3375. Drinkard Oil (1-13-76) pumped 9 BOPD, 2 BWP, Gor 2444.
9. All offset operators have been notified by copy of attached letter: Continental Oil Company, Mobil Oil Corporation, Atlantic Richfield Company, Getty Oil Company, J. R. Cone, Shell Oil Company.



## TYPE OF REPORT - (X)

TYPE OF REPORT - (X)															NEW MEXICO OIL CONSERVATION COMMISSION														
Initial Completion															RESERVOIR PRESSURE REPORT														
Special																													
General Survey															X														
Operator															Pool														
Gulf Oil Company															County														
Address															Date														
P.O. Box 670, Hobbs, New Mexico															1-22-76														
Producing Formation															Datum Plane														
Blinebry															-2400														
Oil Gradient															Gas Gravity														
psi/ft.															psi/ft.														
Water Gradient															SONIC INSTRUMENT TEST DATA*														
psi/ft.															psi/ft.														
LEASE															PRESS.														
WELL NO.															AT DATUM														
LOCATION															PRESS.														
U															S														
T															R														
ELEV.															PRESS.														
(o)															IN														
OR															TSG.														
(g)															PRESS.														
DATE TESTED															BOMB TEST DATA														
Z															B.M.														
1-22-76															TEMP.														
48															F														
5813															SERVED														
75°															PRESS.														
415															PROD. TEST														
															(BBLs./DAY)														
															OIL														
															WATER														
															LIQUID														
															LEVEL														
															LIQUID														
															GRAD-														
															TENT														
															PSI/FT.														
															WT. OF														
															LIQUID														
															COL.														
															PSI														
															WT. OF														
															GAS														
															COL.														
															PSI														
															CSG.														
															PRESS.														
															AT														
															DATUM														
															415														

All depths plus or minus one level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Hell Tester-Tarrel Services, Inc.

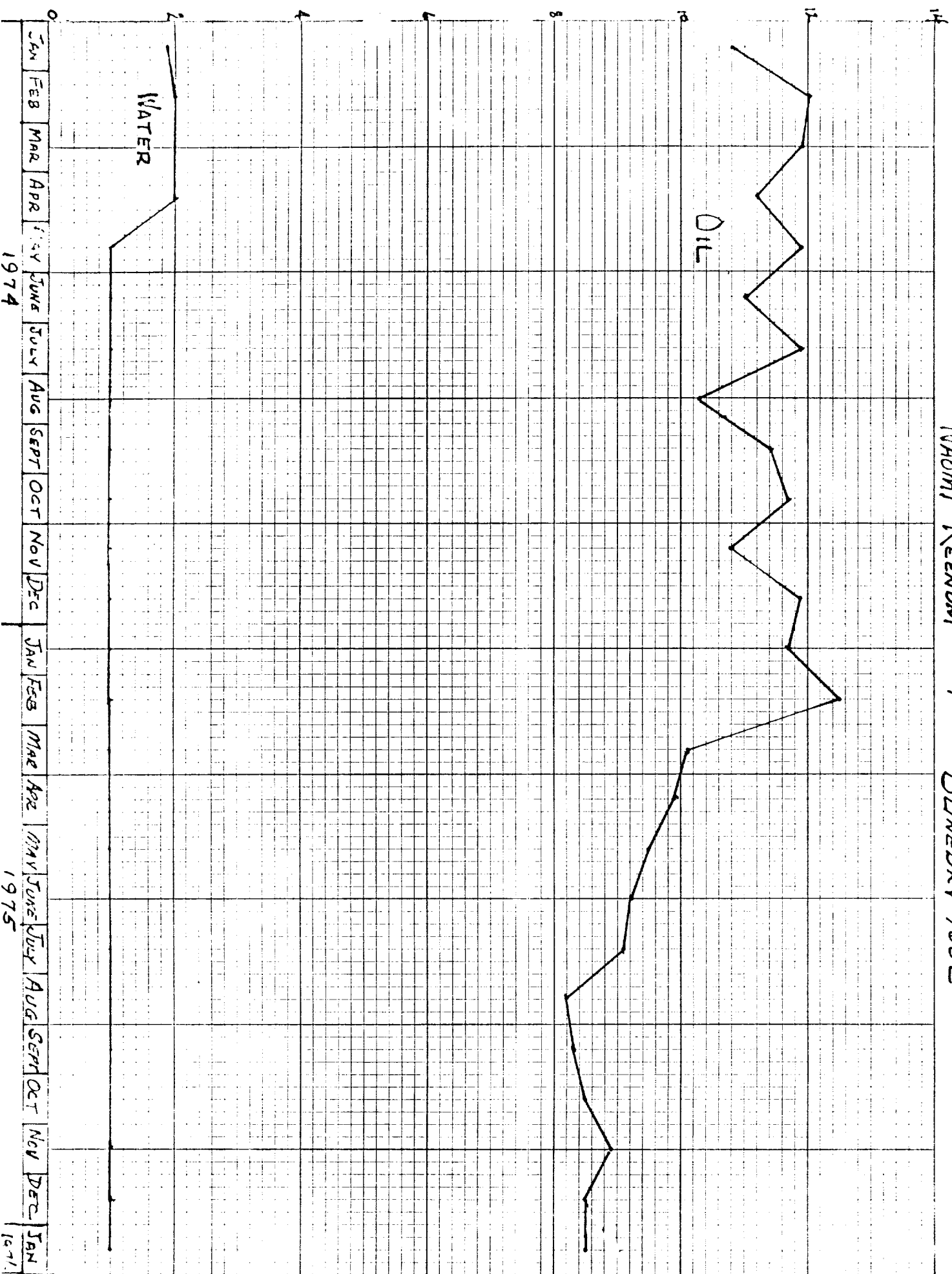
1-22-76

GULF OIL CORPORATION

PRODUCTION DECLINE CURVE

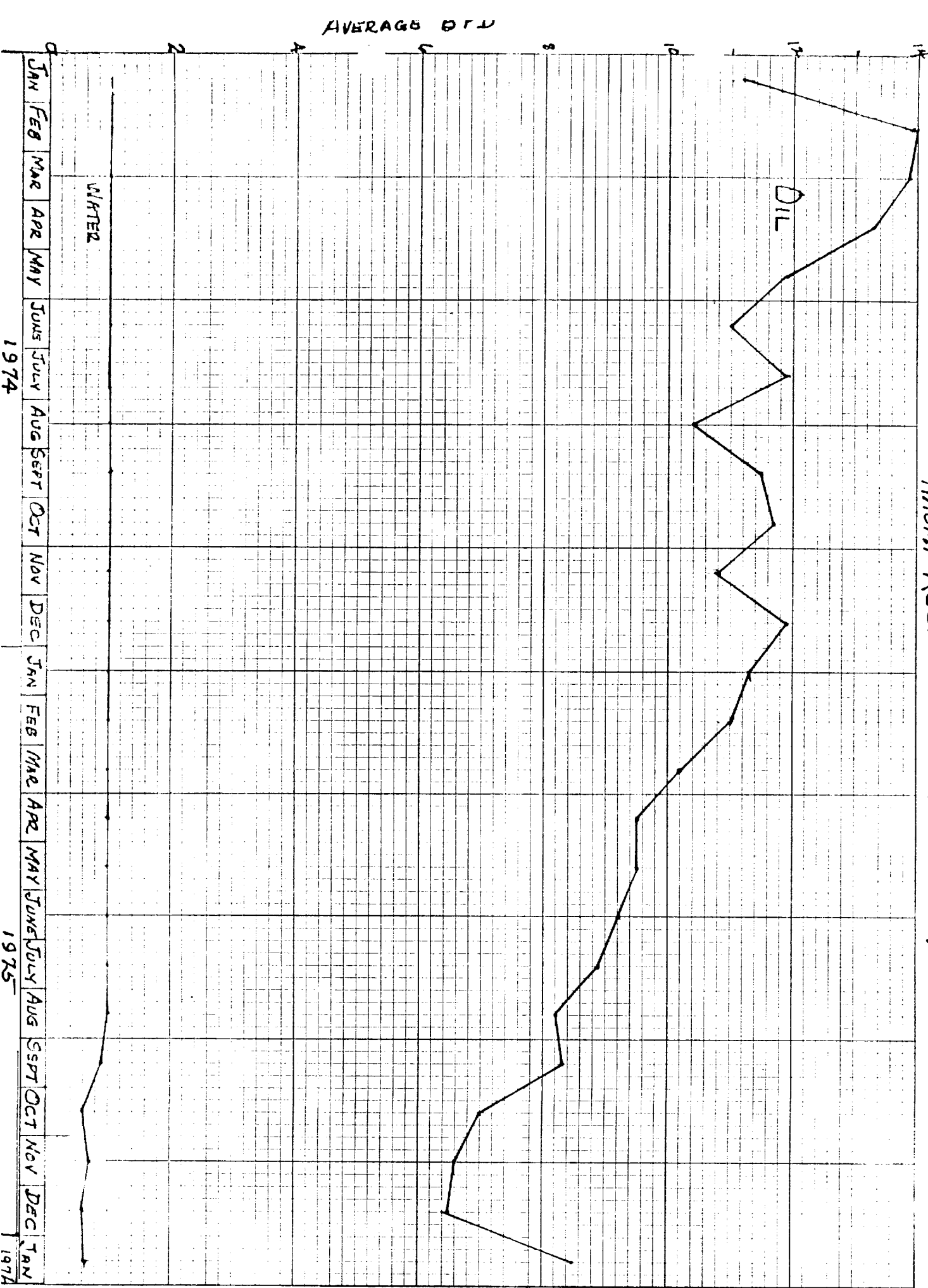
NAOMI KENNUM #1 BUNEBRY Pool

AVERAGE DFL



PRODUCTION DECLINE CURVE

NAOMI KEENUM #1 GULF OIL CORPORATION  
DRINKARD POOL



NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

Q-116  
Revised 1-1-65

Operator		Pool		County											
Gulf Oil Corporation		Blinberry Oil and Gas		Lea											
Address		TYPE OF TEST - (X)		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>									
Box 670, Hobbs, N. M. 88240															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. A/E/L	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL		
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.		GAS M.C.F.	
Naomi Keenum	1	J	14	21	37	1-14-76	30/64"	80	10	24	1	36.4	8	27.0	3375
Nancy Stephens	2	E	24	21	37	2-5-76	29/64"	40	5	24	0	37.2	9	46.0	5111
Test To Apply for Down-Hole Comingling															

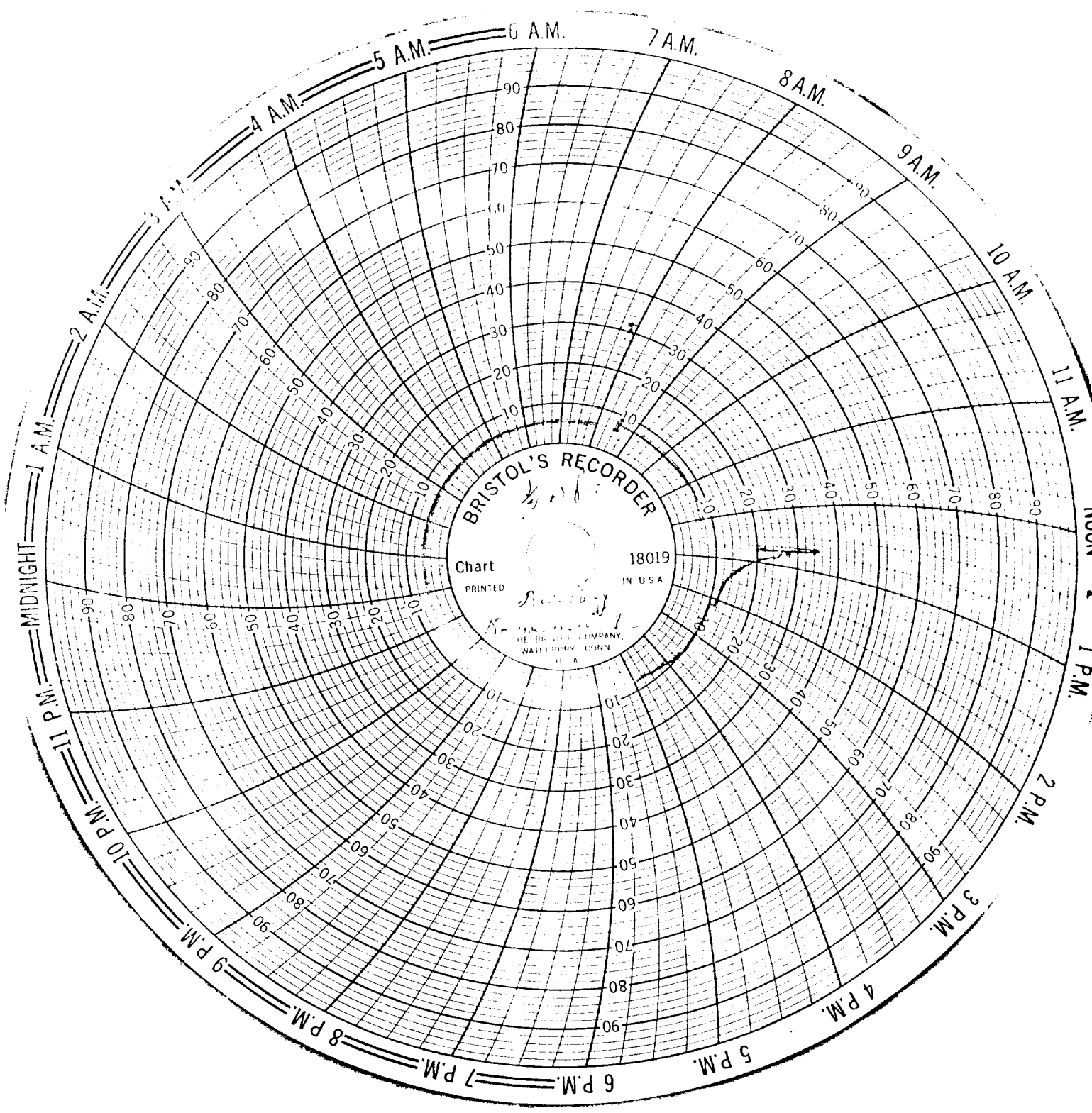
No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*[Signature]*  
Well Tester (Title)  
(Signature)

February 10, 1976





NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

0-116  
Revised 1-1-65

Operator		Pool		County												
Gulf Oil Corporation		Drinkard		Lea												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R							WATER BBLG.	GRAV. OIL BBLG.	GAS M.C.F.		
Naomi Keenum	1	J	14	21	37	1-14-76	P	2" WO	30	11	24	2	40.6	9	22.0	2444
Nancy Stephens	2	E	24	21	37	1-19-76	P	2" WO	35	14	24	0	39.0	3	6.0	2000
Test To Apply for Down-Hole Comingling																

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Well Tester

(Signature)

February 10, 1976

(True)

(True)

