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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

~~RECOMPLETED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 11, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Naomi Keenum

Well No. 1

in

NW 1/4

SE 1/4

(Company or Operator)

(Lease)

J

Sec. 14

T. 21-S

R. 37-E

NMPM

Drinkard

Pool

Unit Letter

Lea

County Date Spudded

Recompleted

12-6-62

Please indicate location:

Elevation 3413 GL

Total Depth 7325

PBTD 6680'

Top Oil/ Gas Pay 6525

Name of Prod. Form Drinkard

PRODUCING INTERVAL -

Perforations 6638-36', 6620-18', 6599-97', 6575-73', 6556-54' & 6527-25'

Open Hole -

Depth

Depth 6538

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 287 bbls. oil, 0 bbls. water in 24 hrs, min. Size 36/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal 15% NEA, 24,000 gal gal lse oil w/1/40# Ada M-11 & 2 to 3# SPQ

Casing Tubing Date first new oil run to tanks 12-6-62

Oil Transporter The Permian Corporation

Gas Transporter None - Producing into test tank

1980 FS&EL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	200	250
8-5/8"	2999	1925
5-1/2"	7325	695
2-3/8"	6538	

Remarks:

Dual completed Drinkard with existing Terry Blinberry

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Gulf Oil Corporation

(Company or Operator)

By:

(Signature)

Area Production Manager

Title

Send Communications regarding well to:

Gulf Oil Corporation

Name

Box 2167, Hobbs, New Mexico

Address

OIL CONSERVATION COMMISSION

By:

Title