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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Naomi Keenum</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>14</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>11-16-to 12-10-62</b>	Pool <b>Drinkard and Terry Blinebry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

**Dual completed Drinkard W/existing Terry Blinebry**

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 6680'.

Pulled 2-7/8" tubing, hold down and packer. Perforated 5-1/2" casing with 4, 1/2" JHPF in 6, 2' intervals at 6638-36', 6620-18', 6599-97', 6575-73', 6556-54' and 6527-25'. Ran FB packer on 2-7/8" tubing to 6638'. Spotted 250 gallons of 15% NEA over casing perforations 6638 to 6525'. Raised packer and set at 6470' and squeezed into formation. IR 3 bpm at 4600 to 3900#. Treated formation with 2750 gallons of 15% NEA with fluid loss additive with 5 stages of 8, 7/8" RCNB sealers in treatment. IR 4.6 bpm at 3900 to 6000#. Broke back to 3600#. Flushed with 40 barrels of lease oil. Pulled tubing and packer. Ran 5-1/2" Baker FB packer on 3-1/2" tubing to 6442'. Treated 5-1/2" casing perforations 6525' to 6638' with 24,000 gallons gelled lease oil with 2 to 3# SPG and 1/40# Adomite M-11 per gallon in 6 equal stages with 9/ 7/8" RCNB sealers after first 5 stages. Flushed with 60 barrels lease oil. Pulled 3-1/2" frac tubing and packer. Ran 5-1/2" Baker production packer on wire line and set at 5890', Ran 2-3/8" tubing, bull plug on bottom, Baker latch type tubing seal assy and Model "C" tubing seal assy. Tubing set at 6538', SN at 6524', Baker latch type seal assy at 5889', Model "C" tubing seal assy at 5886', Baker parallel (See Attachment)

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3413 OL</b>	T D <b>7325</b>	PBTD <b>6690</b>	Producing Interval <b>5721-5829</b>	Completion Date <b>2-20-53</b>
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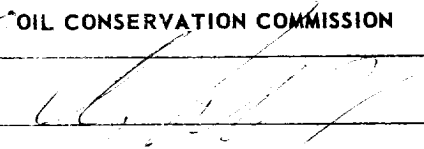

Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5711</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>7325</b>
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Perforated Interval(s) <b>5721 - 5829 (Terry Blinebry)</b>
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Open Hole Interval <b>--</b>	Producing Formation(s) <b>Clearfork</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-1-62 T. Bl.</b>	<b>65</b>	<b>--</b>	<b>3</b>	<b>--</b>	<b>--</b>
After Workover	<b>No change in 12-6-62 Drk.</b>	<b>T. Bl. 287</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title <b>Area Production Manager</b>		Position <b>Area Production Manager</b>	
Date <b>12-6-62</b>		Company <b>Gulf Oil Corporation</b>	